



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

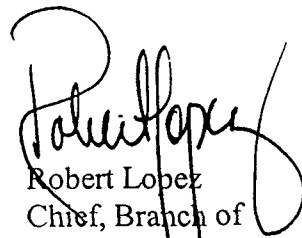
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

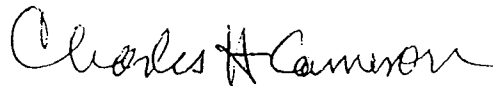
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. U-468	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name	
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		Contact: SHEILA UPCHEGO E-Mail: sheila.upchego@ElPaso.com		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Lease Name and Well No. CIGE 299	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSW 2629FSL 972FWL 4423076 Y 39.94884 At proposed prod. zone 435621 X -109.41244		9. API Well No. 43-047-34859		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 43.55 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T10S R22E Mer SLB 14		12. County or Parish UINTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 972		16. No. of Acres in Lease 320.00		13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 7400 MD		17. Spacing Unit dedicated to this well	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5238 GL		20. BLM/BIA Bond No. on file WY-3457		22. Approximate date work will start	
		23. Estimated duration			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) <i>Sheila Upchego</i>	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 01/10/2003
Title REGULATORY ANALYST		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 01-15-03
Title ENVIRONMENTAL SCIENTIST III	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

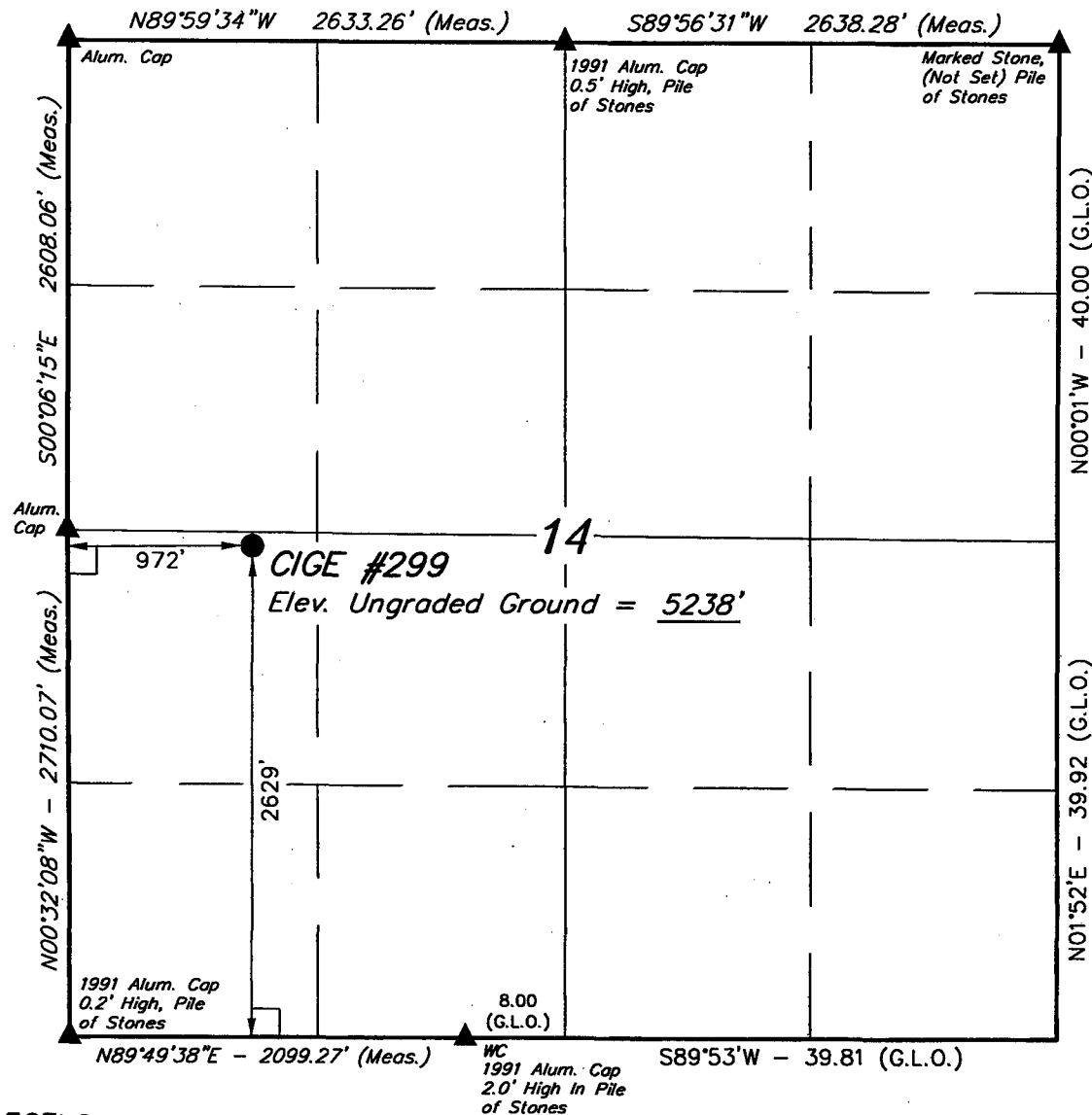
Electronic Submission #17531 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

RECEIVED

JAN 13 2003

DIV. OF OIL, GAS & MINING

T10S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°56'55.85" (39.948847)
 LONGITUDE = 109°24'47.33" (109.413147)

**EL PASO
 PRODUCTION OIL & GAS COMPANY**

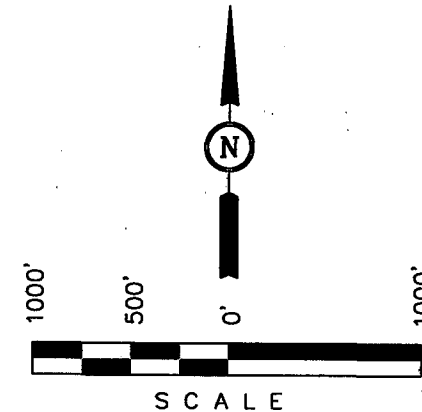
Well location, CIGE #299, located as shown in the NW 1/4 SW 1/4 of Section 29, T10S, R22E, S.L.B.&M. Uintah County, Utah. 14

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. May

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-09-02	DATE DRAWN: 09-11-02
PARTY B.B. T.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

CIGE #299
 NW/SW Sec. ~~29~~²⁸, T10S, R22E
 UTAH COUNTY, UTAH
 U-468

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	5250'
Green River	1075'
Wasatch	4090'
Mesaverde	6500
TD	7400'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1075'
Gas	Wasatch	4090'
Gas	Mesaverde	6500'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 7400' TD, approximately equals 2960 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1332 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.

CIGE #299
NW/SW Sec. 29, T10S, R22E
UINTAH COUNTY, UTAH
U-468

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the CIGE #299 on 11/19/02, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.15 miles of new access road is proposed. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 2300' of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 12 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Black Sage	1 lbs.
Indian Rice Grass	6 lbs
Shade Scale	5 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey will be submitted when the report becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

A qualified Paleontologist to monitor construction, as discussed at the on-site inspection.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
El Paso Production O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Scott Palmer
Drilling Manager
El Paso Production O&G Co.
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

El Paso O&G Co. is considered to be the operator of the subject well. El Paso O&G Co. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

1/10/03
Date

EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #299

SECTION 14, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 9.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.45 MILES.

EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #299

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T10S, R22E, S.L.B.&M.



PHOTO: VIEW FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

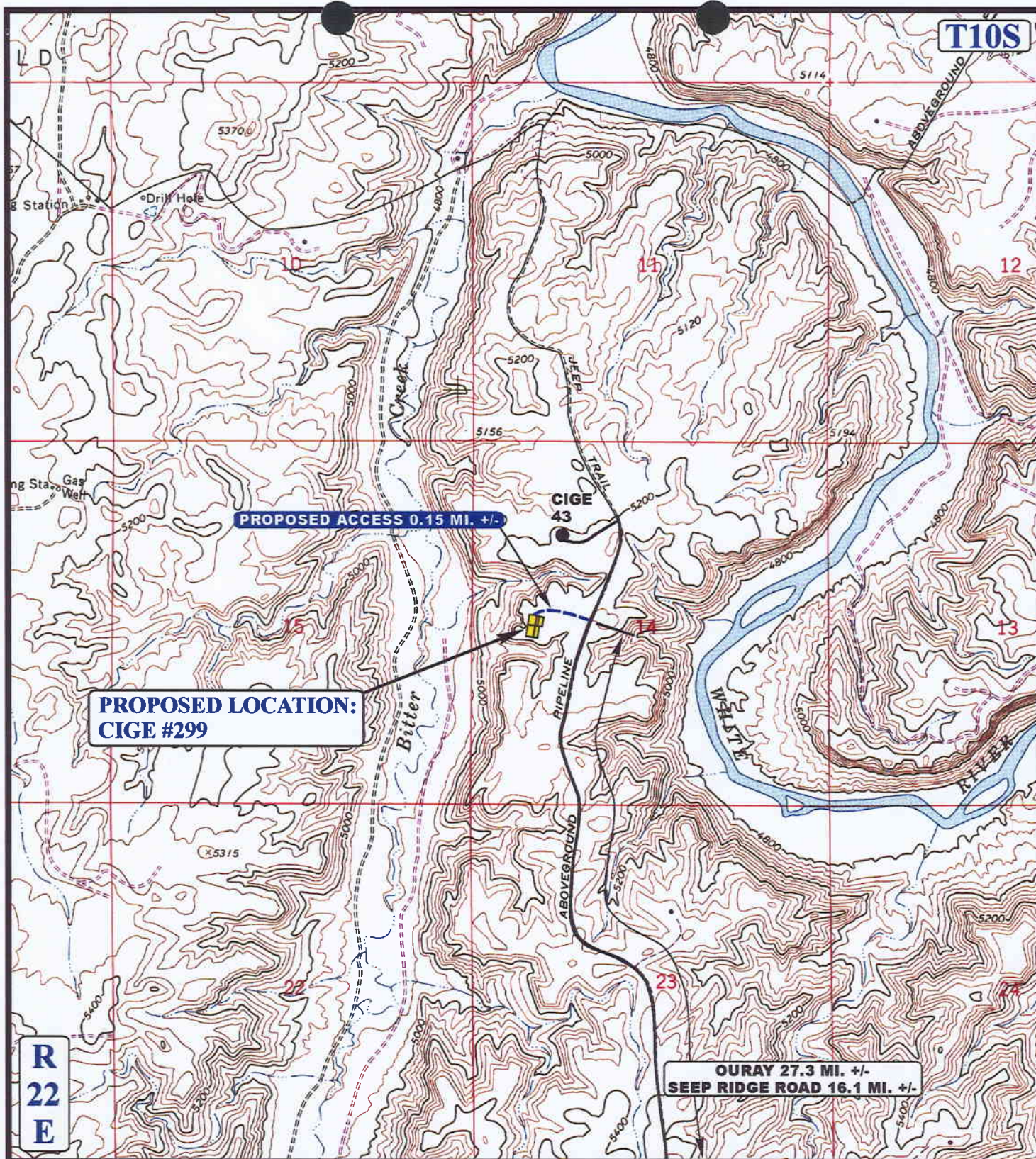
9 19 02
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: P.M.

REVISED: 00-00-00



**PROPOSED LOCATION:
CIGE #299**

PROPOSED ACCESS 0.15 MI. +/-

**OURAY 27.3 MI. +/-
SEEP RIDGE ROAD 16.1 MI. +/-**

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

EL PASO PRODUCTION OIL & GAS COMPANY

**CIGE #299
SECTION 14, T10S, R22E, S.L.B.&M.
2629' FSL 972' FWL**

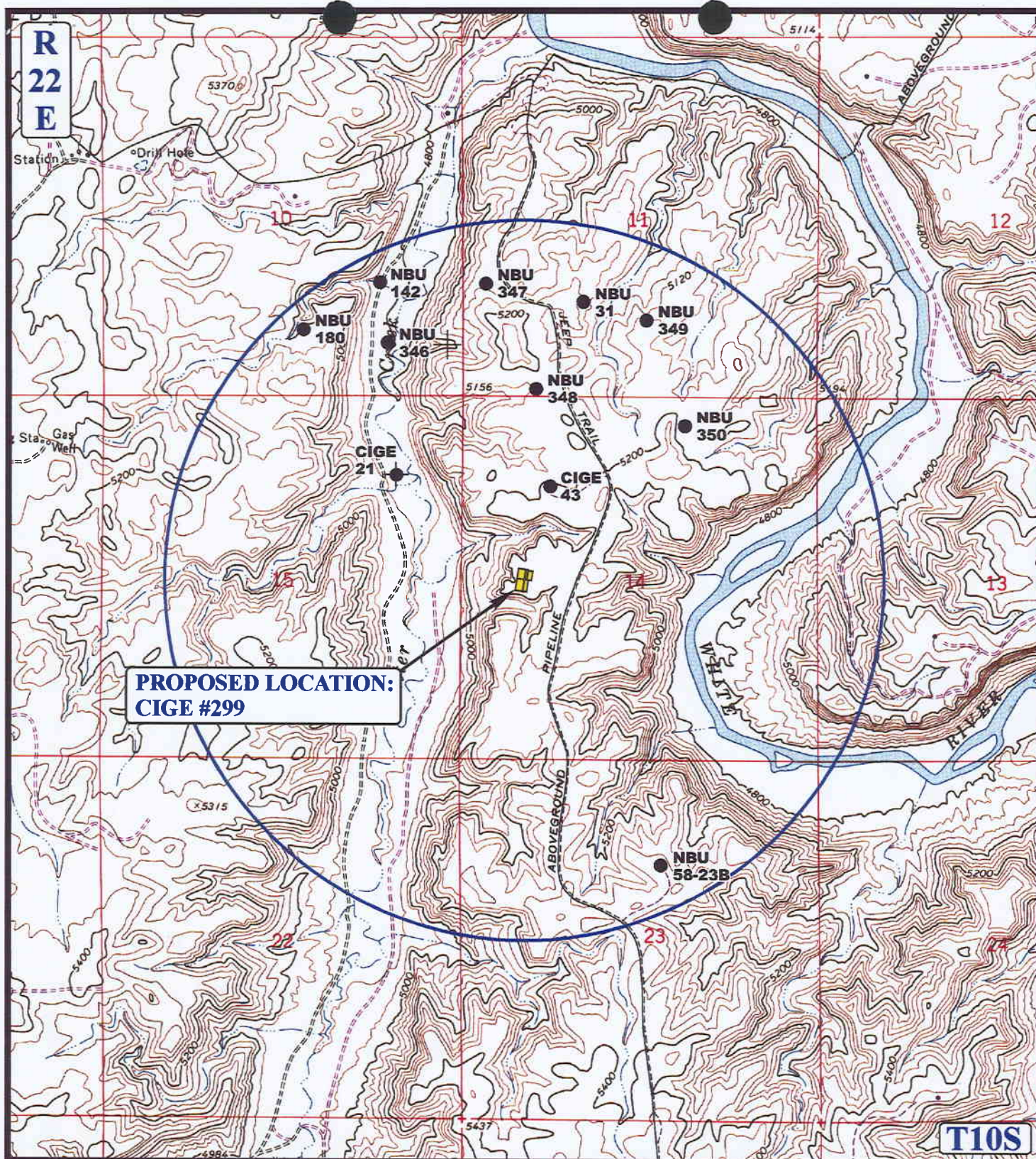


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
9 19 02
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #299
SECTION 14, T10S, R22E, S.L.B.&M.
2629' FSL 972' FWL



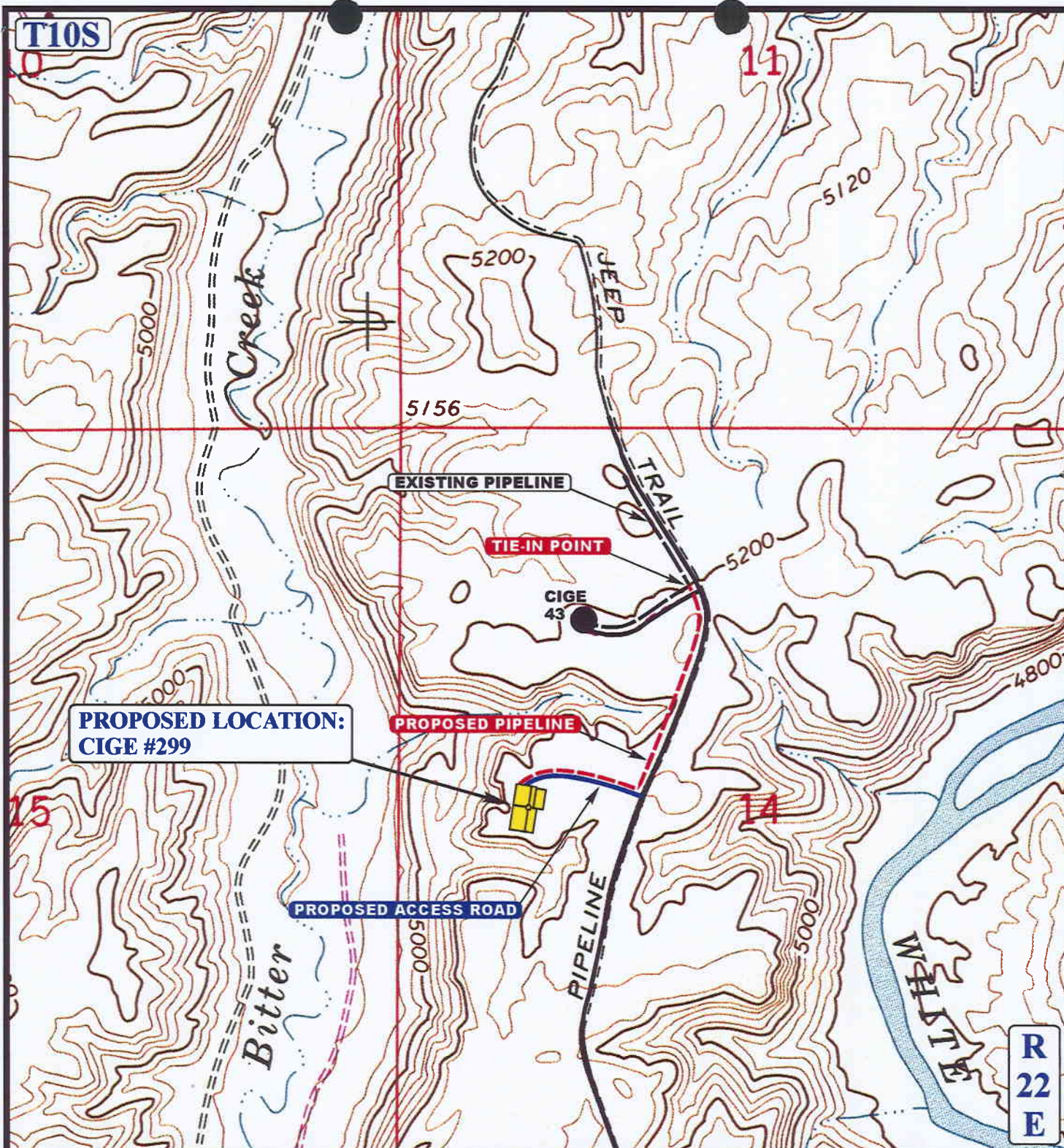
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

9 1902
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,300' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #299

SECTION 14, T10S, R22E, S.L.B.&M.

2629' FSL 972' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

9 19 02
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

CIGE #299

2629' FSL 972' FWL

Drawn By: D.COX

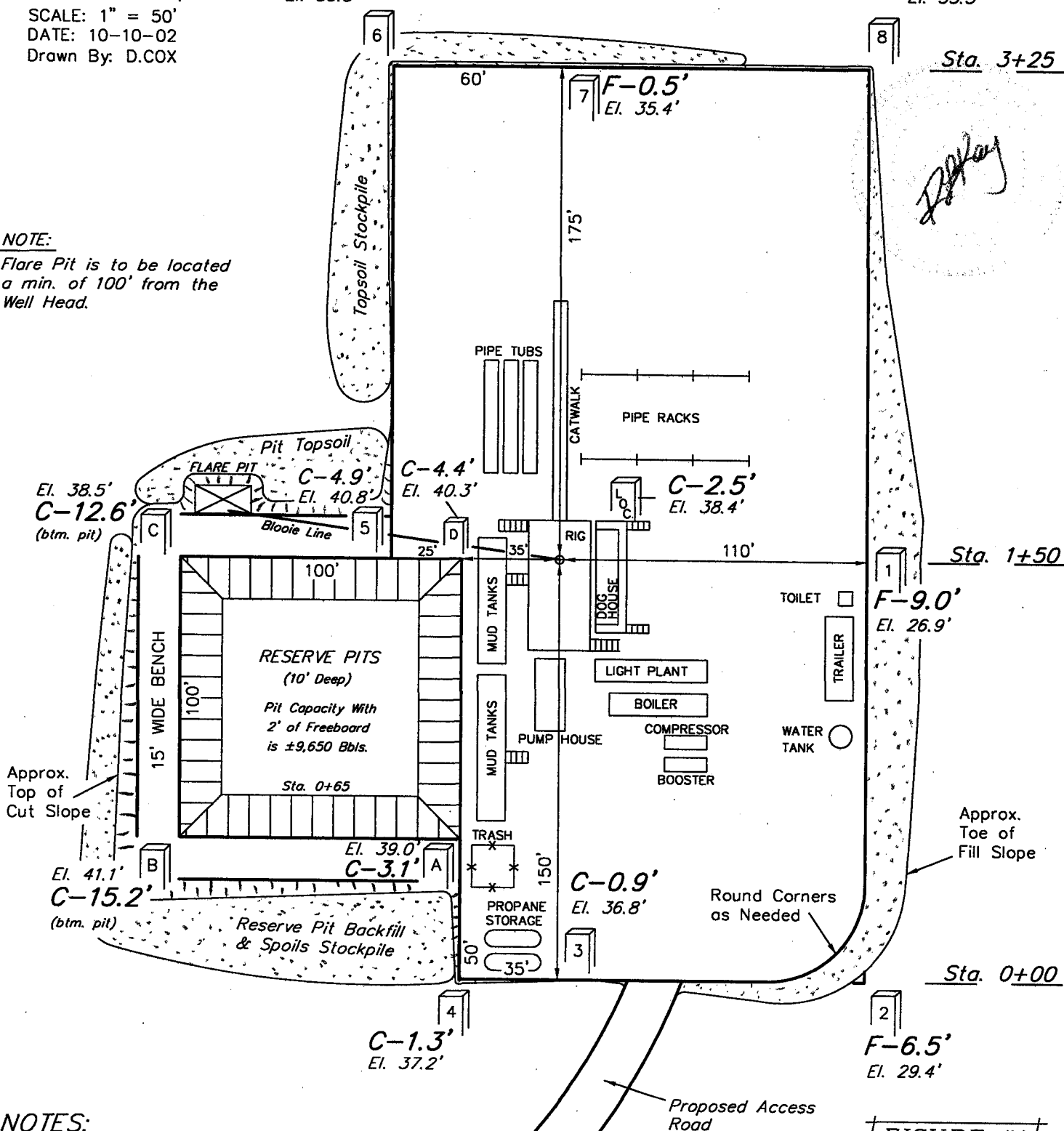
$F-0.6'$
El. 35.3'

F-0.4'
El. 35.5'

Sta. 3+25

NOTE:

*Flare Pit is to be located
a min. of 100' from the
Well Head.*



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5238.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 5235.9'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

CIGE #299

SECTION 14, T10S, R22E, S.L.B.&M.

2629' FSL 972' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 10-10-02

Drawn By: D.COX

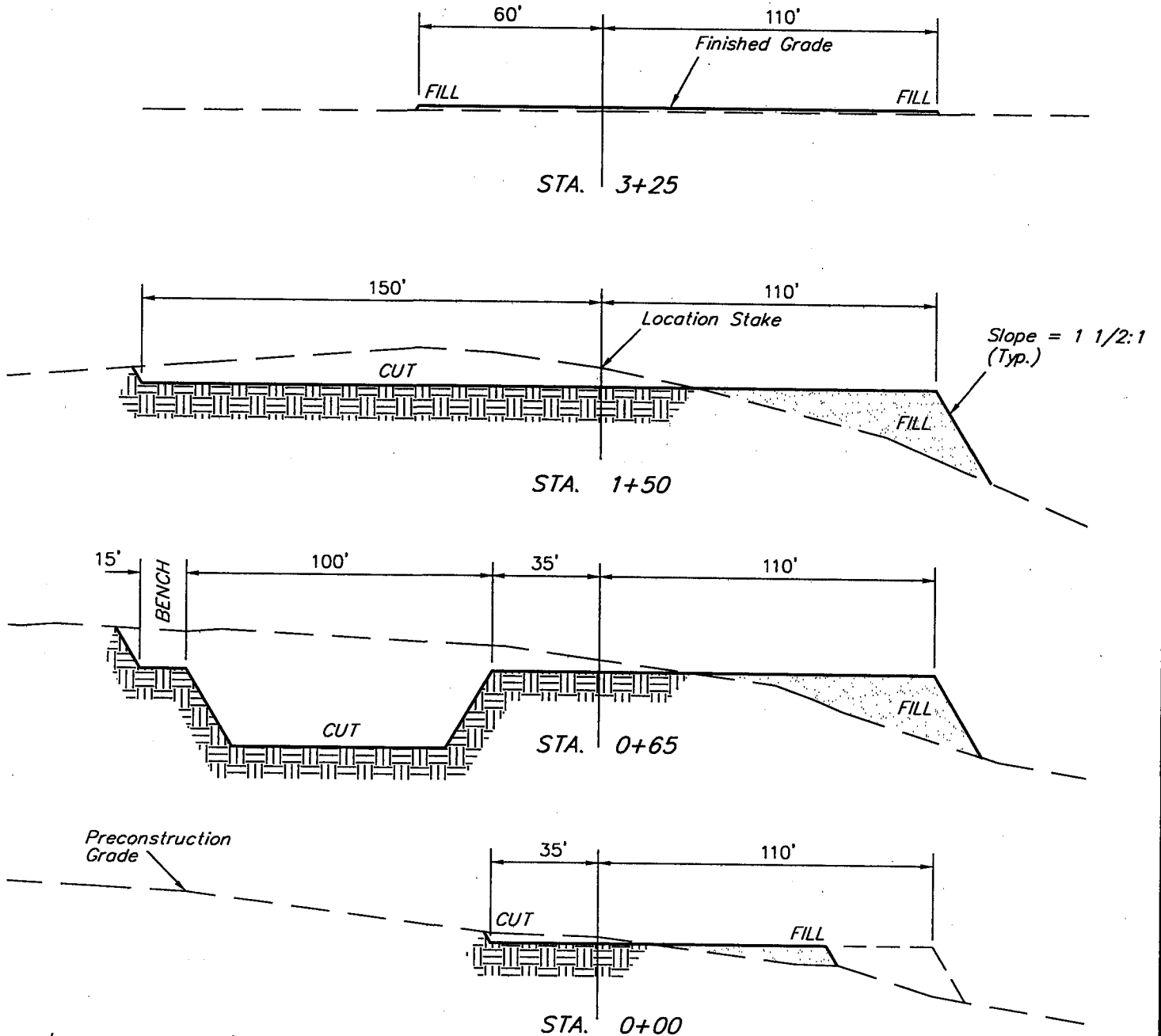
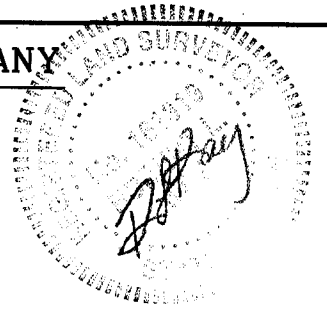


FIGURE #2

APPROXIMATE YARDAGES

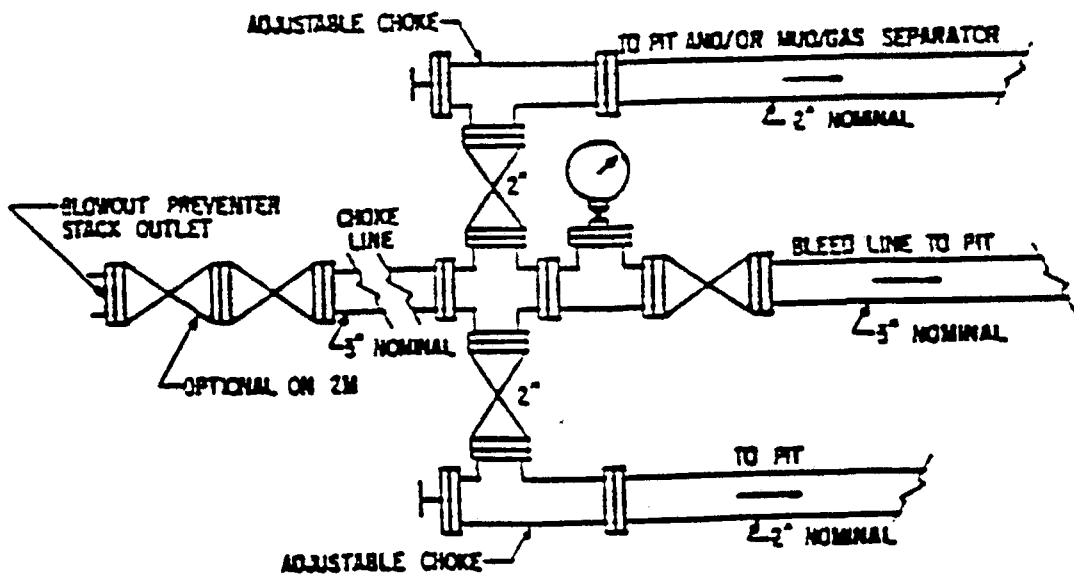
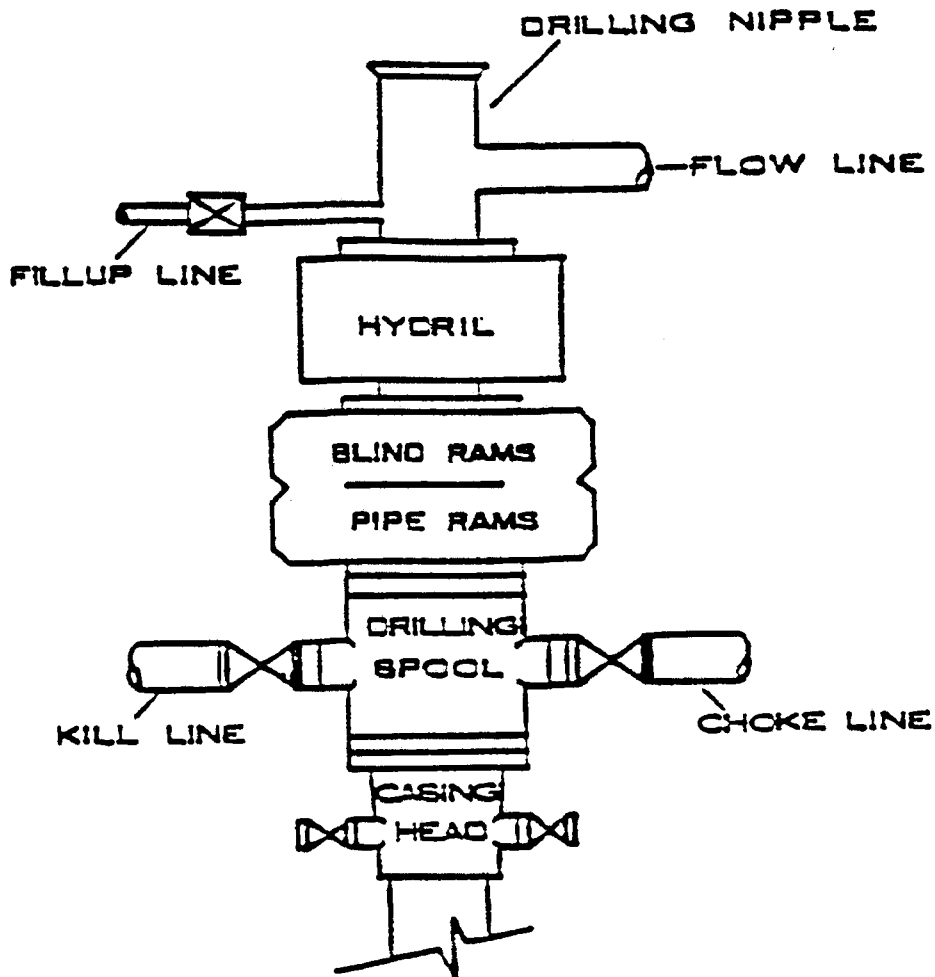
CUT	
(6") Topsoil Stripping	= 1,220 Cu. Yds.
Remaining Location	= 5,630 Cu. Yds.
TOTAL CUT	= 6,850 CU.YDS.
FILL	= 4,080 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,560 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

3,000 PSI

EOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/13/2003

API NO. ASSIGNED: 43-047-34859

WELL NAME: CIGE 299

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NWSW 14 100S 220E

SURFACE: 2629 FSL 0972 FWL

BOTTOM: 2629 FSL 0972 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-468

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.94884

LONGITUDE: 109.41244

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. WY-3457)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
 (No. 43-8496)

☒ RDCC Review (Y/N)
 (Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit NATURAL BUTTES

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 173-14

Eff Date: 12-2-99

Siting: 460' fr N boundary of Uncomm. Tract

R649-3-11. Directional Drill

COMMENTS:

SOP, Separate file

STIPULATIONS:

1 - Federal approval

2 - OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 15, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Natural Buttes Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-34855	CIGE 298 Sec. 9	T10S R22E 1108 FSL 1866 FWL
43-047-34856	NBU 468 Sec. 11	T10S R21E 1769 FNL 1880 FWL
43-047-34859	CIGE 299 Sec. 14	T10S R22E 2629 FSL 0972 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-15-3



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

January 15, 2003

El Paso Production Oil & Gas Company
P O Box 1148
Vernal, UT 84078

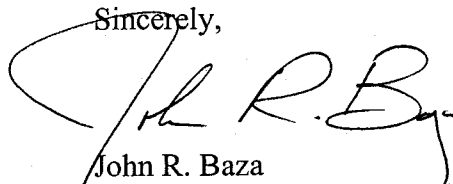
Re: CIGE 299 Well, 2629' FSL, 972' FWL, NW SW, Sec. 14, T. 10 South, R. 22 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34859.

Sincerely,



John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number CIGE 299
API Number: 43-047-34859
Lease: U-468

Location: NW SW **Sec.** 14 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

TX

77064-0995

PHONE NUMBER:

(832) 676-5933

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐

ACIDIZE

☐

ALTER CASING

☐

CASING REPAIR

☐

CHANGE TO PREVIOUS PLANS

☐

CHANGE TUBING

☐

CHANGE WELL NAME

☐

CHANGE WELL STATUS

☐

COMMINGLE PRODUCING FORMATIONS

☐

CONVERT WELL TYPE

☐

DEEPEN

☐

FRACTURE TREAT

☐

NEW CONSTRUCTION

☒

OPERATOR CHANGE

☐

PLUG AND ABANDON

☐

PLUG BACK

☐

PRODUCTION (START/RESUME)

☐

RECLAMATION OF WELL SITE

☐

RECOMPLETE - DIFFERENT FORMATION

☐

REPERFORATE CURRENT FORMATION

☐

SIDETRACK TO REPAIR WELL

☐

TEMPORARILY ABANDON

☐

TUBING REPAIR

☐

VENT OR FLARE

☐

WATER DISPOSAL

☐

WATER SHUT-OFF

☐

OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec. T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Signature

Cheryl Cameron

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

007

ROUTING

1. GLH

2. CDW✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SANTIO 4-233	04-09S-21E	43-047-34776	99999	INDIAN	GW	APD
CIGE 289	07-09S-21E	43-047-34865	99999	FEDERAL	GW	APD
NBU 452	08-09S-21E	43-047-34875	99999	FEDERAL	GW	APD
NBU 406	10-09S-21E	43-047-34747	99999	FEDERAL	GW	NEW
NBU 391	17-09S-21E	43-047-34874	99999	FEDERAL	GW	APD
NBU 410	32-09S-21E	43-047-34872	99999	STATE	GW	APD
CIGE 288	21-09S-21E	43-047-34842	99999	FEDERAL	GW	APD
NBU 445	30-09S-21E	43-047-34867	99999	FEDERAL	GW	APD
CIGE 225	03-10S-21E	43-047-34895	99999	FEDERAL	GW	APD
CIGE 291	10-10S-21E	43-047-34868	99999	FEDERAL	GW	APD
CIGE 290	10-10S-21E	43-047-34869	99999	FEDERAL	GW	APD
NBU 468	11-10S-21E	43-047-34856	99999	FEDERAL	GW	APD
CIGE 275	21-10S-21E	43-047-34799	99999	FEDERAL	GW	APD
CIGE 271	32-09S-22E	43-047-34795	99999	STATE	GW	APD
CIGE 293	08-10S-22E	43-047-34838	99999	FEDERAL	GW	APD
CIGE 294	08-10S-22E	43-047-34870	99999	FEDERAL	GW	APD
CIGE 292	08-10S-22E	43-047-34871	99999	FEDERAL	GW	APD
CIGE 298	09-10S-22E	43-047-34855	99999	FEDERAL	GW	APD
CIGE 297	14-10S-22E	43-047-34857	99999	STATE	GW	NEW
CIGE 296	14-10S-22E	43-047-34858	99999	STATE	GW	NEW
CIGE 299	14-10S-22E	43-047-34859	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/28/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/28/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU468

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
UTU63047A

8. Lease Name and Well No.
CIGE 299

9. API Well No.
43-047-34859-00-X1

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 14 T10S R22E Mer SLB

12. County or Parish
UINTAH

13. State
UT

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
CO1203

23. Estimated duration

1a. Type of Work: ☒ DRILL ☐ REENTER

CONFIDENTIAL

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
EL PASO PROD OIL & GAS CO

Contact: SHEILA UPCHEGO
E-Mail: sheila.upchego@EIPaso.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface NWSW 2629FSL 972FWL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
43.55 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or
lease line, ft. (Also to nearest drig. unit line, if any)
972

16. No. of Acres in Lease
320.00

18. Distance from proposed location to nearest well, drilling,
completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
7400 MD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
5238 GL

22. Approximate date work will start

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
SHEILA UPCHEGO Ph: 435.781.7024

Date
01/10/2003

Title
OPERATIONS

Approved by (Signature)
(Electronic Submission)

Name (Printed/Typed)
HOWARD B CLEAVINGER II

Date
03/25/2003

Title
AFM FOR MINERAL RESOURCES

Office
Vernal

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

RECEIVED

MAR 26 2003

Electronic Submission #17531 verified by the BLM Well Information System
For EL PASO PROD OIL & GAS CO, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 01/14/2003 (03LW0697AE)

DIV. OF OIL, GAS & MINING

email

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Additional Operator Remarks:

NO REMARK PROVIDED

Revisions to Operator-Submitted EC Data for APD #17531

Operator Submitted

Lease: U-468
Agreement: NATURAL BUTTES
Operator: EL PASO PRODUCTION O&G COMPANY
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094

Admin Contact: SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
E-Mail: sheila.upchego@EIPaso.com

Tech Contact: SHEILA UPCHEGO
REGULATORY ANALYST
P.O. BOX 1148
VERNAL, UT 84078

Well Name: CIGE
Number: 299

Location:
State: UT
County: UINTAH
S/T/R: Sec 29 T10S R22E Mer SLB
Surf Loc: NWSW 2629FSL 972FWL

Field/Pool: NATURAL BUTTES

Bond: WY-3457

BLM Revised (AFMSS)

UTU468
UTU63047A
EL PASO PROD OIL & GAS CO
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435 789 4433
Fx: 435 789 4436

SHEILA UPCHEGO
OPERATIONS
P.O. BOX 1148
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
E-Mail: sheila.upchego@EIPaso.com

SHEILA UPCHEGO
OPERATIONS
P.O. BOX 1148
VERNAL, UT 84078

CIGE
299

UT
UINTAH
Sec 14 T10S R22E Mer SLB
NWSW 2629FSL 972FWL

NATURAL BUTTES

CO1203

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: CIGE 299

API Number: 43-047-34859

Lease Number: UTU – 468

Location: NWSW Sec. 14 TWN: 10S RNG: 22E

Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,259$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

The reserve pit topsoil shall be piled separate from the location topsoil.

The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for final reclamation shall be used.

All poundages are in Pure Live Seed.

Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

All permanent (on site for six months or longer) structures constructed or installed will be painted olive black (5WA20-6). Facilities required to comply with O.S.H.A. will be excluded.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

008

APPLICATION FOR PERMIT TO DRILL OR REENTER


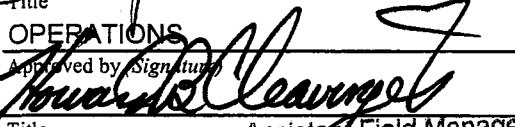
FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			5. Lease Serial No. U-468
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.			7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code) (435) 781-7023	8. Lease Name and Well No. CIGE 299
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 2629' FSL, 972' FWL At proposed prod. Zone			9. API Well No. 43-047-34859
14. Distance in miles and direction from nearest town or post office* 43 MILES SOUTHEAST OF OURAY, UT			10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 972'		16. No. of Acres in lease 320	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 14, T10S, R22E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 7400'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5238' GL		20. BLM/BIA Bond No. on file BLM - 158626364 CO 1203	13. State UT
22. Approximate date work will start*			17. Spacing Unit dedicated to this well
23. Estimated duration			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) CHERYL CAMERON	Date 3/25/2003
Approved by Signature 	Name (Printed/Typed) Assistant Field Manager	Date 03/25/2003
Title Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
APR 02 2003
DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: CIGE 299

API Number: 43-047-34859

Lease Number: UTU - 468

Location: NWSW Sec. 14 TWN: 10S RNG: 22E

Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,259$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

The reserve pit topsoil shall be piled separate from the location topsoil.

The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for final reclamation shall be used.

All poundages are in Pure Live Seed.

Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

All permanent (on site for six months or longer) structures constructed or installed will be painted olive black (5WA20-6). Facilities required to comply with O.S.H.A. will be excluded.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-468
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1148 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094		8. Well Name and No. CIGE 299
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T10S R22E NWSW 2629FSL 972FWL		9. API Well No. 43-047-34859
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

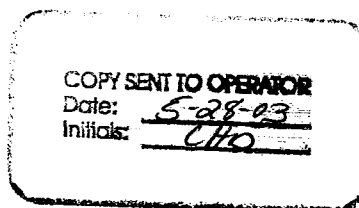
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS TO AMEND THE CURRENT DRILLING PROGRAM; SURFACE CASING AMENDED TO 800', AND TD TO 8500'. PLEASE REFER TO THE ATTACHED DHD REFLECTING THE CURRENT AMENDMENTS.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-27-03
By: [Signature]



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #21694 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature (Electronic Submission)	Date 05/12/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title MAY 20 2003	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DIV. OF OIL, GAS & MINING	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Westport Oil and Gas Company, L.P.
DRILLING PROGRAM FOR SUNDRY

CONFIDENTIAL

COMPANY NAME	Westport Oil and Gas Company	DATE	May 8, 2003
WELL NAME	CIGE 299	TD	8,500' MD/TVD
FIELD	Natural Buttes	COUNTY	Uintah
		STATE	Utah
ELEVATION	5238' GL	5,251' KB	
SURFACE LOCATION	2629' FSL, 972' FWL, NWSW, SEC. 14, T10S, R22E		
OBJECTIVE ZONE(S)	Wasatch, Mesa Verde		
ADDITIONAL INFO	Regulatory Agencies: UDOGM, BLM, Tri-County Health Dept.		

GEOLOGICAL FORMATION			MECHANICAL		
LOGS	TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		20'		14"	
			12-1/4"	9-5/8", 32.3#, H-40, STC	Air mist
		800' MD/TVD			
Catch water sample if water is encountered from 800' to 4090'.					
	Green River @	1,075'			
No mud logging Cased hole logs only					
	Wasatch @	4,090'			
	Mesa Verde @	6,500'			
			7-7/8"	4-1/2", 11.6#, J-55, LTC	Air Mist/Polymer Aerated Water/Brine 8.3-9.0 ppg
		TD @ 8,500'			



Westport Oil and Gas Company, L.P.

CONFIDENTIAL

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0-800'	32.30	H-40	STC	5.06	3.66	3.35
						5350	4960	162000
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	1.78	1.25	1.09

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		800	Class G + 2% CaCl ₂ + 0.25 pps celloflake	310	35%	15.80	1.16
PRODUCTION	LEAD	3,590'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	380	60%	11.00	3.38
	TAIL	4,910'	50/50 Poz/G + 10% salt + 2% gel	1370	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: CIGE 299Api No: 43-047-34859 Lease Type: FEDERALSection 14 Township 10S Range 22E County UINTAHDrilling Contractor SKI DRILLING RIG # AIR

SPUDDED:

Date 06/19/03Time 8:00 AMHow ROTARY

Drilling will commence: _____

Reported by BRENT BASCOMTelephone # 1-435-781-7031Date 06/24/2003 Signed: CHD

011

OPERATOR WESTPORT O&G CO., L.P.

ADDRESS P.O. BOX 1148

VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34859	CIGE #299	NWSW	14	10S	22E	UINTAH	6/20/2003	6/24/03
WELL 1 COMMENTS: MIRU SKI AIR RIG WELL SPUD ON 6/20/03 AT 09:00 HRS											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 2 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existi
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code (3/89)

Post-it® Fax Note 7671		Date 6/23	# of pages 1
To: Erlene Russell	From: Sheila Upchurch		
Co./Dept: DOGM	Co: Westport O&G CO. L.P.		
Phone #: (801) 538-5330	Phone #: (435) 781-7024		
Fax #: (801) 364-3940	Fax #: (435) 781-7094		

Signature: *Sheila Upchurch*

REGULATORY ANALYST Title Date 06/23/03

Phone No. (435) 781-7024

RECEIVED

JUN 23 2003

DIV. OF OIL, GAS & MINING

P. 01

FAX NO. 4357817094

JUN-23-2003 MON 08:42 AM EL PASO PRODUCTION

012

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
U-468

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES8. Well Name and No.
CIGE 2999. API Well No.
43-047-3485910. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address

P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)

Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T10S R22E NWSW 2629FSL 972FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU SKI AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 265'. RAN 9 5/8" 32.2# H-40 STC CSG. CMT W/110 SX CLASS G W/2% CACL2 + .25#/BBLs CELLOFLAKE @15.8 PPG 1.17 YIELD. HOLE STAYED FULL.

SPUD WELL ON 6/20/03 AT 09:00 HRS.

RECEIVED

JUN 26 2003

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #23513 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

DIV. OF OIL, GAS & MINING

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



(Electronic Submission)

Date 06/23/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

013

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 14-T10S-R22E NWSW 2629 FSL 972 FWL

5. Lease Serial No.

U-468

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES

8. Well Name and No.

CIGE 299

9. API Well No.

43-047-34859

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS TO AMEND THE CURRENT DRILLING PROGRAM; SURFACE CASING TO 250', INTERMEDIATE CASING TO 4000', AND PRODUCTION OF 8500'. PLEASE REFER TO THE ATTACHED DHD REFLECTING THE CURRENT AMENDMENTS

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

JUL 21 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ADMINISTRATIVE ASSISTANT

Signature



Date

July 15, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0 to 250	32.30	H-40	STC	1.21	11.71	36.04
						4,360	3,270	313,000
INTERMEDIATE	7"	0 to 4,000'	23.00	J-55	LTC	1.27	1.75	3.90
						7,780	6,350	201,000
PRODUCTION	4-1/2"	0 to 2,000'	11.60	M-80	LTC	2.27	1.57	2.34
						5350	4960	162000
PRODUCTION	4-1/2"	2,000' to 8,500'	11.60	J-55	LTC	1.38	0.94	2.46

- 1) Max Anticipated Surf. Press. (MASP) (Surface Casing) = (Pore Pressure at next csg point - (0.22 psi/ft-partial evac gradient x TVD of next csg point))
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 3) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: Max Pore Press @ Int shoe, TD = 9.0 ppg, 12.0 ppg EMW) .22 psi/ft = gradient for partially evac wellbore
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		250	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	110	35%	15.80	1.16
INTERMEDIATE	LEAD	3,025'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	180	35%	11.00	3.38
	TAIL	435	Type II + 1% CaCl + 0.25 pps celloflake	80	35%	14.80	1.33
PRODUCTION	Tail	4,940'	50/50 Poz/G + 10% salt + 2% gel	530	35%	14.30	1.31

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Westport Oil & Gas Co., L.P.

3a. Address

P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNW Section 14-T10S-R22E 2629'FSL & 972'FWL

5. Lease Serial No.

U-468

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

CIGE #299

9. API Well No.

43-047-34859

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Intermediate CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

SET 7" 23# J-55 CSG. CMT W/200 SX PREM LITE II + ADDS @9.5 PPG YIELD 8.43 LEAD CMT @11 PPG YIELD 3.38 WATER 20.53 CPS. TAIL CMT 70 SX PREM LITE II + ADDS @14.8 PPG YIELD 1.34 WATER 6.66 GPS. FLOATS HELD.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

August 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

AUG 11 2003

DIV. OF OIL, GAS & MINING

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NATURAL BUTTES UNIT

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NATURAL BUTTES

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UINTAH, UTAH

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other FINAL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> DRILLING OPERATION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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FINISHED DRILLING FROM 265' TO 8501'. RAN 4 1/2" 11.6# K-55 CSG.

CMT W/675 SX 50/50 POZ W/2% GEL + 10% SALT @14.3 PPG 1.31 YIELD 5.91 GPS

GOOD RETURNS. FLOATS HELD.

CLEAN PITS. RELEASED RIG ON 8/12/03 AT 08:00 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

August 12, 2003

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3b. Phone No. (include area code)

(435) 781-

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Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

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891008900A

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Multiple Wells - see attached

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Multiple Wells - see attached

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Uintah County, UT

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Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

J.T. Conley

COPY SENT TO OPERATOR

Date: 9-16-03

Initials: CHD Date: 9-2-2003

Operations Manager

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ???

N

(Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

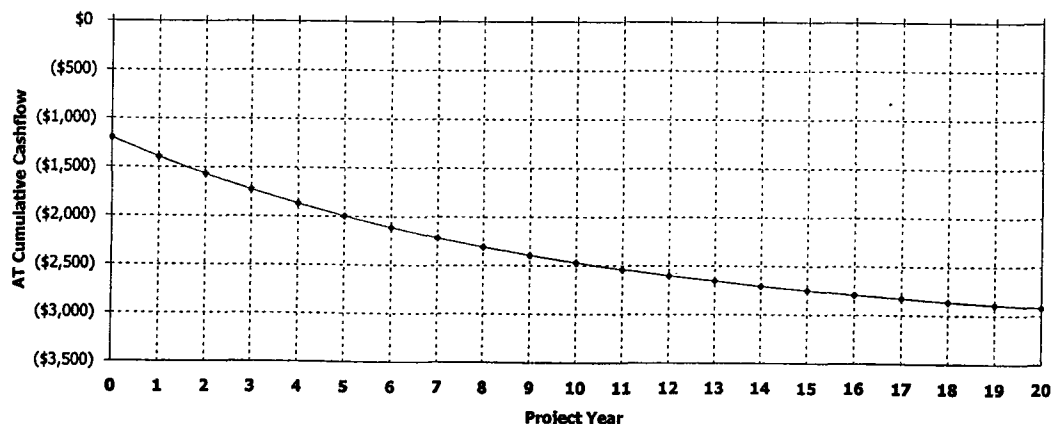
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 258	19-9-21 NWSE	UTU0591	891008900A	430473486700S1 ✓
CIGE 259	6-10-21 SWNE	UTU01791	891008900A	430473436700S1
CIGE 260	6-10-21 NENE	UTU01791	891008900A	430473436800S1
CIGE 261	7-10-21 NWSE	UTU02270A	891008900A	430473436900S1
CIGE 262	7-10-21 SENE	UTU01791	891008900A	430473437000S1
CIGE 263	19-10-22 SESE	ML20714	891008900A	430473422600S1
CIGE 264	19-10-21 SWSW	ML-22792	891008900A	430473422700S1
CIGE 265	15-9-20 SENE	UTU0144868	891008900A	430473478100S1
CIGE 266	33-9-22 NWSW	UTU01191A	891008900A	430473438600S1
CIGE 268	8-10-22 NWSE	UTU01196E	891008900A	430473441200S1
CIGE 271	32-9-22 SWNE	ML22649	891008900A	430473479500S1
CIGE 274	13-9-21 NENW	UTU01193	891008900A	430473477800S1
CIGE 275	21-10-21 NENW	UTU02278	891008900A	430473479900S1
CIGE 276	21-10-21 SWNW	UTU02278	891008900A	430473441700S1
CIGE 277	21-10-21 NWNW	UTU02278	891008900A	430473480000S1
CIGE 278	14-10-21 NESE	UTU01393C	891008900A	430473444500S1 ✓
CIGE 279	14-10-21 SESE	UTU01393C	891008900A	430473447900S1 ✓
CIGE 280	5-10-22 SWNW	UTU01195	891008900A	430473444300S1 ✓
CIGE 281	5-10-22 NWSW	UTU01191A	891008900A	430473444400S1 ✓
CIGE 282	7-10-22 NENE	ML23609	891008900A	430473443600S1 ✓
CIGE 283	35-9-21 SESE	ML22582	891008900A	430473479000S1 ✓
CIGE 284	1-10-21 SWNW	ML23612	891008900A	430473479200S1
CIGE 285	2-10-21 NENE	ML22652	891008900A	430473479300S1
CIGE 286	9-10-21 SENE	U01416	891008900A	430473479700S1
CIGE 287	9-10-21 NWSE	U01416	891008900A	430473479800S1
CIGE 288	21-9-21 NWSE	UTU0576	891008900A	4304734848 ✓
CIGE 289	7-9-21 NWSE	UTU0575B	891008900A	430473486500S1 ✓
CIGE 290	10-10-21 NESE	UTU0149079	891008900A	430473486900S1
CIGE 291	10-10-21 NWSE	UTU0149079	891008900A	430473486800S1
CIGE 292	8-10-22 SESE	UTU01196E	891008900A	430473487100S1
CIGE 293	8-10-22 SWSE	UTU01196E	891008900A	430473483800S1
CIGE 294	8-10-22 NENW	UTU466	891008900A	430473487000S1
CIGE 295	14-10-22 NENW	UTU01197A-ST	891008900A	430473482000S1
CIGE 296	14-10-22 NWNW	U01197A-ST	891008900A	430473485800S1 ✓
CIGE 297	14-10-22 SWNW	U01197A-ST	891008900A	430473485700S1 ✓
CIGE 298	9-10-22 SESW	UTU01196B	891008900A	430473485500S1
CIGE 299	14-10-22 NWSW	UTU468	891008900A	430473485900S1
NBU 004	23-9-21 NESE	UTU0149075	891008900A	430473005600S1
NBU 006	24-9-21 NWSE	UTU0149076	891008900A	430473008300S1
NBU 015	26-9-21 SESW	U99070-01	891008900A	430473020400S1
NBU 016	34-9-22 SWSE	UTU0149077	891008900A	430473020900S1
NBU 018	10-10-22 SWNE	UTU025187	891008900A	430473022100S1
NBU 020	28-9-21 NESW	U05676	891008900A	430473025000S1
NBU 022	18-10-22 SENE	ML22973	891008900A	430473025600S1
NBU 023	19-9-22 SWNE	UTU0284	891008900A	430473086800S1
NBU 024N2	12-10-22 SESE	U01197A	891008900A	430473053500S1
NBU 026	27-9-21 CSE	U01194A	891008900A	430473025200S1 ✓
NBU 027	33-9-21 NESW	U015630	891008900A	430473030400S1
NBU 027A	33-9-21 SWNE	U015630	891008900A	430473039800S1
NBU 028	13-10-21 NWSE	ML23608	891008900A	430473030500S1
NBU 029	11-10-21 NESW	UTU0149080	891008900A	430473030200S1
NBU 030	16-10-22 SWSE	ML22653	891008900A	430473030600S1
NBU 031	11-10-22 SESW	U01197A	891008900A	430473030700S1 ✓
NBU 032Y	20-9-22 NWNW	UTU0284	891008900A	430473051400S1
NBU 033Y	18-10-21 NWNW	UTU02270A	891008900A	430473050400S1
NBU 035Y	29-9-21 NWSE	UTU0581	891008900A	430473050300S1
NBU 036Y	30-9-21 SENE	UTU0581	891008900A	430473060300S1
NBU 037XP	3-10-22 SESE	UTU01191A	891008900A	430473072400S1
NBU 038N2	13-10-22 NWSW	U06512	891008900A	430473053600S1
NBU 039	29-10-22 SWSW	UTU0132568A	891008900A	430473086100S1
NBU 041J	31-9-22 NWSW	ML23607	891008900A	430473122400S1 ✓

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THE SUBJECT WELL WAS PLACED ON SALES AT 11:00 AM ON 9/13/03

REFER TO THE ATTACHED CHRONOLOGICAL DRILLING AND COMPLETION HISTORY REPORT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

SR ADMINISTRATIVE ASSISTANT

Signature

Debra Domenici

Date

September 17, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

SEP 22 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

CIGE 299

UINTAH COUNTY, UT

DRILLING:	SPUD	Surface Casing	Activity	Status
6/2/03			Start building Location 5/30/03	Caza 7
6/3/03			Building location 20%	Caza 7
6/4/03			Building location 35%	Caza 7
6/5/03			Building location 35%	Caza 7
6/6/03			Building Location 45%	Caza 7
6/9/03			Building Location 50%	Caza 7
6/10/03			Building Location 60%	Caza 7
6/11/03			Building Location 70%	Caza 7
6/12/03			Building Location 85%	Caza 7
6/13/03			Building Location 100%	Caza 7
6/16/03			W O Air Rig	Caza 7
6/17/03			W O Air Rig	Caza 7
6/18/03			W O Air Rig	Caza 7
6/19/03			W O Air Rig	Caza 7
6/20/03			W O Air Rig	Caza 7
6/23/03	6/20/03	9 5/8" @258'	Pre-Set 9 5/8" csg @ 258'	Caza 7
6/24/03	6/20/03	9 5/8" @258'	Pre-Set 9 5/8" csg @ 258' WORT	Caza 7
6/25/03	6/20/03	9 5/8" @258'	Pre-Set 9 5/8" csg @ 258' WORT	Caza 7
6/26/03	6/20/03	9 5/8" @258'	Pre-Set 9 5/8" csg @ 258' WORT	Caza 7
6/27/03	6/20/03	9 5/8" @258'	Pre-Set 9 5/8" csg @ 258' WORT	Caza 7
6/30/03	6/20/03	9 5/8" @258'	Pre-Set 9 5/8" csg @ 258' WORT	Caza 7
7/1/03	6/20/03	9 5/8" @258'	Pre-Set 9 5/8" csg @ 258' WORT	Caza 7
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7/7/03	6/20/03	9 5/8" @ 258'	WORT Caza 7
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7/21/03	TD: 258'	CSG 9 5/8" @ 258' MW: NA SD: 7/XX/03 DSS:0	Moved rig in from NBU 461. Currently performing rig repairs.
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7/28/03	TD: 258'	CSG 9 5/8" @ 258' MW: NA SD: 7/XX/03 DSS:0	Continue Rig repairs. Will Finish RU today.
7/29/03	TD: 258'	CSG 9 5/8" @ 258' MW: NA SD: 7/XX/03 DSS:0	Finish Rig Repair. RU. NU and Test BOPE.
7/30/03	TD: 1450'	CSG 9 5/8" @ 258' MW: 8.4 SD: 7/29/03 DSS:1	Finish NU and Test BOPE. Rotary Spud 7/29/03. Drlg from 280'-1450' w/Air Mist. DA.
7/31/03	TD: 2750'	CSG 9 5/8" @ 258' MW: 8.4 SD: 7/29/03 DSS:2	Drlg f/1450'-2580' w/Air Mist and Aerated Water. DA.
8/1/03	TD: 3950'	CSG 9 5/8" @ 258' MW: 8.4 SD: 7/29/03 DSS:3	Drlg f/2580'-3950' w/Aerated Water. DA.

8/4/03	TD: 5330' CSG 7" @ 4024' MW: 8.4 SD: 7/29/03 DSS:6 Drlg from 3950'-4025'. Run and cement 7" casing @ 4024'. PU BHA and 3 1/2" DP. Drlg to 5330'. DA.
8/5/03	TD: 5947' CSG 7" @ 4024' MW: 8.4 SD: 7/29/03 DSS:7 Drlg from 5330'-5947'. DA.
8/6/03	TD: 6200' CSG 7" @ 4024' MW: 8.4 SD: 7/29/03 DSS:8 TFNB & Mud Motor. Repair Rig swivel packing. Drlg from 5947'-6200'. DA.
8/7/03	TD: 6755' CSG 7" @ 4024' MW: 8.4 SD: 7/29/03 DSS:9 Drlg from 6200'-6755'. DA.
8/8/03	TD: 7060' CSG 7" @ 4024' MW: 8.4 SD: 7/29/03 DSS:10 Drlg from 6755'-7060'. Pump Hi-Vis sweep. Spot 250 bbl 10# brine. TFNB. Wash and ream to btm.

8/11/03	TD: 8490' CSG 7" @ 4024' MW: 8.7 SD: 7/29/03 DSS:13 Drlg from 7060'-7815'. TFNB. Drlg to 8490'. DA.
8/12/03	TD: 8490' CSG 7" @ 4024' MW: 8.7 SD: 7/29/03 DSS:14 TD @ 8490'. CCH for casing.LD DP and BHA. Run and cement 4 1/2" Production Casing. Set slips. Clean pits & release rig @ 0600 hrs 8/12/03. Prep to move to CIGE 297.
9/3/03	HELD SAFETY MEETING (DRIVING SAFETY). ROAD RIG FROM YARD TO LOC. MIRU. NDWH. NUBOP. TALLY 2 3/8" J-55 8RD WHITE BND TBG. PU 3 7/8" BIT, BIT SUB & RIH W/85 JTS TBG. PU OFF TRAILER. EOT @ 2700'. SWI. 4:30 PM SDFN.
9/4/03	HELD SAFETY MEETING (PU TBG). TALLY 2 3/8" J-55 8RD TBG. CONT TO RIH W/TBG FROM 2700'. TAG PBTD @ 8485'. LD 1 JT. RU PMP & LINES. CIRC WELL CLEAN W/120 BBLS 2% KCL. PRESS TST CSG TO 4000#, HELD. X-O EQUIP. POOH. LD 30 JTS 2 3/8" TBG ON TRAILER. CONT TO POOH. STAND BACK 119 STANDS TBG. SWI. 4:30 PM SDFN.
9/5/03	HELD SAFETY MEETING (PERF). MIRU CUTTERS. PU 3 1/8" PERF GUNS LOADED W/23 GM CHARGES & RIH. SHOOT 4 HOLES FROM 8229'-30'. PUH. SHOOT 3 HOLES FROM 8097'-98'. PUH. SHOOT 3 HOLES FROM 8096'-97'. PUH. SHOOT 3 HOLES FROM 8042'-43'. PUH. SHOOT 3 HOLES FROM 8011'-12'. PUH. SHOOT 3 HOLES FROM 7904'-05'. PUH. SHOOT 3 HOLES FROM 7824'-25'. PUH. SHOOT 3 HOLES FROM 7740'-41'. POOH. RU PMP & LINES. FILL CSG W/2% KCL. BRK DN FORM @ 3900#, EST INJ RATE @ .5 BPM @ 3200#. ISIP: 2700#, FG: .92. BLEED PRESS OFF WELL. RDMO CUTTERS. RD FLOOR. INSTALL DBL BLIND RAMS IN BOP. PREP TO FRAC MONDAY AM. SDFD.
9/8/03	PREP TO FRAC MONDAY AM.
9/9/03	PERF & FRAC STAGES 1 & 2 W/575,000# 20/40 OTTOWA SD W/LIGHTNING 17 GEL. PERF STAGE 3 & CONT TO FRAC.
9/10/03	9/8/03: OPEN WELL, SICP: 1550#. MIRU BJ PMP SVC. MIRU CUTTERS WLS. HELD SAFETY MEETING. PRESS TST LINES TO 6000# (HELD). BEGIN BRK DN STAGE 1 PERFS @ 4800# @ 11 BPM. CALCULATE 6 HOLES OPEN. INSTALL BALL DROPPER IN LINE. PMP 10 BBLS 15% HCL W/40 1.3 BIO BALL SEALERS

& PMP TO PERFS. DID NOT BALL OFF. SAW 2 GOOD BRKS. SURGE BALLS OFF PERFS & WAIT 20 MIN. PERFORM INJ TST. 4515# @ 25 BPM, ISIP: 2375#, FG: .65, CALCULATE 14 HOLES OPEN. BEGIN STAGE 1 W/275,000# 20/40 SD W/LIGHTNING 17 GEL, ISIP 2760#, NPI: 240#, FG: .65.

STAGE 2: PU 3 1/8" PERF GUNS W/12 GM CHARGES & 4 1/2" CBP. RIH. SET CBP @ 7330'. PUH SHOOT 8 HOLES FROM 7497'-99'. PUH SHOOT 4 HOLES FROM 7479'-80. PUH SHOOT 4 HOLES FROM 7389'-90'. PUH SHOOT 4 HOLES FROM 7369'-70'. PUH SHOOT 8 HOLES FROM 7274'-76'. POOH. RU BJ. BRK DN FORM @ 4800#, EST INJ RATE @ 4120# @ 21.2 BPM ISIP: 2250#, FG: .74. FRAC STAGE #2 W/300,528# SD W/LIGHTNING 17 GEL, ISIP: 3210#, NPI: 960#, FG: .87

STAGE 3: PU 3 1/8" PERF GUNS W/12 GM CHARGES & 4 1/2" CBP. RIH. SET CBP @ 7140#. PU HOLE. SHOOT 4 HOLES FROM 7100'-01'. PU SHOOT 8 HOLES FROM 6985'-87'. PU SHOOT 4 HOLES FROM 6952'-53'. PU SHOOT 4 HOLES FROM 6869'-70'. PU SHOOT 4 HOLES FROM 6792'-93'. PU SHOOT 4 HOLES FROM 6602'-03'. PU SHOOT 4 HOLES FROM 6555'-56'. POOH. MISFIRED ON 4 SHOTS. RELOAD PERF GUNS. RIH. RESHOOT 6985'-86', 6952'-53', 6869'-70', 6792'-93. POOH. RD.

9/9/03 PROG: RU BJ. BRK DN PERFS @ 2645#, EST INJ RATE: 4200# @ 25.3 BPM, ISIP: 2100#, FG: 74. FRAC STAGE 3 W/300,000# SD W/LIGHTNING 17 GEL. ISIP: 2767#, NPI: 667#, FG: .84.

STAGE 4: PU 3 1/8" PERF GUN W/12 GM CHARGES & 4 1/2" CBP. RIH. SET CBP @ 6405#. PU SHOOT 12 HOLES FROM 6368'-71'. PU SHOOT 4 HOLES 6343'-44'. PU SHOOT 4 HOLES 6323'-24'. PU SHOOT 12 HOLES 6255'-58'. POOH. BRK DN PERFS @ 3076#. EST INJ RATE @ 4470# @ 37.3 BPM. ISIP: 2000#, FG: .75. FRAC STAGE 4 W/151,753# SD W/LIGHTNING 17 GEL, ISIP: 2180#, NPI: 180#. FG: .78.

STAGE 5: PU 3 3/8" PERF GUN W/23 GM CHARGES & 4 1/2" CBP. RIH. SET CBP @ 5180#. PU SHOOT 24 HOLES FROM 5129'-35'. POOH. BRK DN PERFS @ 1839#, EST INJ RATE @ 4226#, 45 BPM, ISIP: 1590#, FG: .74. FRAC STAGE 5 W/109,000# SD, W/LIGHTNING 17 GEL. ISIP: 1805#, NPI: 225#, FG: .78.

STAGE 6: PU 4 1/2" CBP & RIH. SET KILL PLUG @ 5100'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. PU 3 7/8" SMITH BIT. POBS. 1 JT, 2 3/8" TBG, 2 3/8" SN. RIH W/TBG. TAG TOP CBP @ 5100'. RU PWR SWVL & DRILL EQUIP. PREP TO DRILL CBP'S IN AM. SWI. 5:00 PM SDFN.

9/11/03

HELD SAFETY MEETING (PU TBG W/PWR SWVL). PU 2 JTS TBG. RIH. RU PMP & LINES. BRK CONVENTIONAL CIRC. BEGIN TO DRILL 1ST CBP @ 5100' (10 MIN), FELL THROUGH, SLIGHT GAS KICK. CONT TO RIH W/TBG. TAG 2ND PLUG @ 5180'. DRILL UP 2ND PLUG IN 15 MIN, SLIGHT GAS KICK. CONT TO RIH. TAG 3RD CBP @ 6405'. CONT TO DRILL. DRILL UP 3RD PLUG IN 15 MIN, SLIGHT GAS KICK. CONT TO RIH. TAG SD, FILL @ 7038'. CO TO 4TH CBP 7140'. DRILL UP 4TH PLUG IN 25 MIN, MED GAS KICK. CONT TO RIH. TAG SD, FILL @ 7460'. CO TO 5TH CBP @ 7530'. DRILL UP 5TH CBP IN 45 MIN, GOOD GAS KICK. CONT TO RIH TO PBTB @ 8328'. X-O POOH. LD 19 JTS. LAND TBG W/EOT @ 7738'. NDBOP STACK. NUWH. RU PMP & LINES. PMP OFF BIT SUB @ 700#. TURN OVER TO FLOW BACK CREW. FLOW BACK REPORT: CP: 400#, TP: 200#, 64/64" CHK, 74 BWPH, 1338 BW, 15 HRS, MED GAS.

9/12/03

FLOW BACK AND HAUL WTR OUT OF PIT.
FLOW BACK REPORT: CP: 1580#, TP: 300#, 64/64" CHK, 27 BWPH, 24 HRS, SD: TRACE, 94 BW, HEAVY.

9/15/03

WELL WENT ON SALES 9/13/03, 11:00 AM. 1500 MCF, FTP: 1150#, SICP: 1500#, 16 BW, 21/64" CHK.

ON SALES

9/13/03: 1091 MCF, 0 BC, 200 BW, TP: 876#, CP: 1450#, 21/64" CHK, 18 HRS, LP:
317#.

9/16/03

ON SALES

9/14/03: 1383 MCF, 0 BC, 422 BW, TP: 842#, CP: 1450#, 21/64" CHK, 24 HRS, LP:
339#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

U-468

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

7. Unit or CA Agreement Name and No.

NATURAL BUTTES UNIT

3. Address

P.O. BOX 1148, VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)781-7060

8. Lease Name and Well No.

CIGE 299

4. Location of Well (Report locations clearly and in accordance with Federal requirements)

At surface

NWSW 2629' FSL 972' FWL

At top prod. interval reported below

At total depth

14. Date Spudded

06/20/03

15. Date T.D. Reached

08/12/03

16. Date Completed

☐ D & A ☒ Ready to Prod.
09/13/03

9. API Well No.

43-047-34859

10. Field and Pool, or Exploratory
NATURAL BUTTES11. Sec., T., R., M., or Block and
Survey or Area 14-10S-22E

12. County or Parish

UINTAH

13. State

UTAH

17. Elevations (DF, RKB, RT, GL)*

5238' GL

18. Total Depth: MD
TVD

8496'

19. Plug Back T.D.: MD

TVD

8473'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

APR/DSI - Rec 8-26-03
GARCIA22. Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.2#		258		110			
	7"	23#		4025					
	4 1/2"	11.6#		8496		675			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7738							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
MESAVERDE	7740	8230	7740-8230		25	
MESAVERDE	7274	7499	7274-7499		28	
MESAVERDE	6555	7101	6555-7101		32	
WASATCH	6255	6371	6255-6371		32	
WASATCH	5129	5135	5129-5135		24	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7740-8230	275,000# 20/40 SD W/ LIGHTNING 17 GEL
7274-7499	300,528# SD W/ LIGHTNING 17 GEL
6555-7101	300,000# SD W/ LIGHTNING 17 GEL
6255-6371	151,753# SD W/ LIGHTNING 17 GEL
5129-5135	109,000# SD W/ LIGHTNING 17 GEL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/13/03	09/16/03	24	→	0	1,383	422			FLOWING
Choke Size	Tbg. Press. Flwg. 842 SI	Csg. Press. 1450	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
21/64"			→	0	1383	422			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED

OCT 28 2003

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4,081 6,533	6,533			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBRA DOMENICI Title SR ADMINISTRATIVE ASSISTANT

Signature *Debra Domenici* Date 16-Oct-03

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WESTPORT OIL & GAS COMPANY, LP

CONFIDENTIAL

CHRONOLOGICAL HISTORY

CIGE 299

UINTAH COUNTY, UT

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8/4/03	TD: 5330' CSG 7" @ 4024' MW: 8.4 SD: 7/29/03 DSS:6 Drlg from 3950'-4025'. Run and cement 7" casing @ 4024'. PU BHA and 3 1/2" DP. Drlg to 5330'. DA.
8/5/03	TD: 5947' CSG 7" @ 4024' MW: 8.4 SD: 7/29/03 DSS:7 Drlg from 5330'-5947'. DA.
8/6/03	TD: 6200' CSG 7" @ 4024' MW: 8.4 SD: 7/29/03 DSS:8 TFNB & Mud Motor. Repair Rig swivel packing. Drlg from 5947'-6200'. DA.
8/7/03	TD: 6755' CSG 7" @ 4024' MW: 8.4 SD: 7/29/03 DSS:9 Drlg from 6200'-6755'. DA.
8/8/03	TD: 7060' CSG 7" @ 4024' MW: 8.4 SD: 7/29/03 DSS:10 Drlg from 6755'-7060'. Pump Hi-Vis sweep. Spot 250 bbl 10# brine. TFNB. Wash and ream to btm.

8/11/03	TD: 8490' CSG 7" @ 4024' MW: 8.7 SD: 7/29/03 DSS:13 Drlg from 7060'-7815'. TFNB. Drlg to 8490'. DA.
8/12/03	TD: 8490' CSG 7" @ 4024' MW: 8.7 SD: 7/29/03 DSS:14 TD @ 8490'. CCH for casing.LD DP and BHA. Run and cement 4 1/2" Production Casing. Set slips. Clean pits & release rig @ 0600 hrs 8/12/03. Prep to move to CIGE 297.
9/3/03	HELD SAFETY MEETING (DRIVING SAFETY). ROAD RIG FROM YARD TO LOC. MIRU. NDWH. NUBOP. TALLY 2 3/8" J-55 8RD WHITE BND TBG. PU 3 7/8" BIT, BIT SUB & RIH W/85 JTS TBG. PU OFF TRAILER. EOT @ 2700'. SWI. 4:30 PM SDFN.
9/4/03	HELD SAFETY MEETING (PU TBG). TALLY 2 3/8" J-55 8RD TBG. CONT TO RIH W/TBG FROM 2700'. TAG PBTD @ 8485'. LD 1 JT. RU PMP & LINES. CIRC WELL CLEAN W/120 BBLs 2% KCL. PRESS TST CSG TO 4000#, HELD. X-O EQUIP. POOH. LD 30 JTS 2 3/8" TBG ON TRAILER. CONT TO POOH. STAND BACK 119 STANDS TBG. SWI. 4:30 PM SDFN.
9/5/03	HELD SAFETY MEETING (PERF). MIRU CUTTERS. PU 3 1/8" PERF GUNS LOADED W/23 GM CHARGES & RIH. SHOOT 4 HOLES FROM 8229'-30'. PUH. SHOOT 3 HOLES FROM 8097'-98'. PUH. SHOOT 3 HOLES FROM 8096'-97'. PUH. SHOOT 3 HOLES FROM 8042'-43'. PUH. SHOOT 3 HOLES FROM 8011'-12'. PUH. SHOOT 3 HOLES FROM 7904'-05'. PUH. SHOOT 3 HOLES FROM 7824'-25'. PUH. SHOOT 3 HOLES FROM 7740'-41'. POOH. RU PMP & LINES. FILL CSG W/2% KCL. BRK DN FORM @ 3900#, EST INJ RATE @ .5 BPM @ 3200#. ISIP: 2700#, FG: .92. BLEED PRESS OFF WELL. RDMO CUTTERS. RD FLOOR. INSTALL DBL BLIND RAMS IN BOP. PREP TO FRAC MONDAY AM. SDFD.
9/8/03	PREP TO FRAC MONDAY AM.
9/9/03	PERF & FRAC STAGES 1 & 2 W/575,000# 20/40 OTTOWA SD W/LIGHTNING 17 GEL. PERF STAGE 3 & CONT TO FRAC.
9/10/03	9/8/03: OPEN WELL, SICP: 1550#. MIRU BJ PMP SVC. MIRU CUTTERS WLS. HELD SAFETY MEETING. PRESS TST LINES TO 6000# (HELD). BEGIN BRK DN STAGE 1 PERFS @ 4800# @ 11 BPM. CALCULATE 6 HOLES OPEN. INSTALL BALL DROPPER IN LINE. PMP 10 BBLs 15% HCL W/40 1.3 BIO BALL SEALERS

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& PMP TO PERFS. DID NOT BALL OFF. SAW 2 GOOD BRKS. SURGE BALLS OFF PERFS & WAIT 20 MIN. PERFORM INJ TST. 4515# @ 25 BPM, ISIP: 2375#, FG: .65, CALCULATE 14 HOLES OPEN. BEGIN STAGE 1 W/275,000# 20/40 SD W/LIGHTNING 17 GEL, ISIP 2760#, NPI: 240#, FG: .65.

STAGE 2: PU 3 1/8" PERF GUNS W/12 GM CHARGES & 4 1/2" CBP. RIH. SET CBP @ 7330'. PUH SHOOT 8 HOLES FROM 7497'-99'. PUH SHOOT 4 HOLES FROM 7479'-80. PUH SHOOT 4 HOLES FROM 7389'-90'. PUH SHOOT 4 HOLES FROM 7369'-70'. PUH SHOOT 8 HOLES FROM 7274'-76'. POOH. RU BJ. BRK DN FORM @ 4800#, EST INJ RATE @ 4120# @ 21.2 BPM ISIP: 2250#, FG: .74. FRAC STAGE #2 W/300,528# SD W/LIGHTNING 17 GEL, ISIP: 3210#, NPI: 960#, FG: .87

STAGE 3: PU 3 1/8" PERF GUNS W/12 GM CHARGES & 4 1/2" CBP. RIH. SET CBP @ 7140#. PU HOLE. SHOOT 4 HOLES FROM 7100'-01'. PU SHOOT 8 HOLES FROM 6985'-87'. PU SHOOT 4 HOLES FROM 6952'-53'. PU SHOOT 4 HOLES FROM 6869'-70'. PU SHOOT 4 HOLES FROM 6792'-93'. PU SHOOT 4 HOLES FROM 6602'-03'. PU SHOOT 4 HOLES FROM 6555'-56'. POOH. MISFIRED ON 4 SHOTS. RELOAD PERF GUNS. RIH. RESHOOT 6985'-86', 6952'-53', 6869'-70', 6792'-93. POOH. RD.

9/9/03 PROG: RU BJ. BRK DN PERFS @ 2645#, EST INJ RATE: 4200# @ 25.3 BPM, ISIP: 2100#, FG: 74. FRAC STAGE 3 W/300,000# SD W/LIGHTNING 17 GEL. ISIP: 2767#, NPI: 667#, FG: .84.

STAGE 4: PU 3 1/8" PERF GUN W/12 GM CHARGES & 4 1/2" CBP. RIH. SET CBP @ 6405#. PU SHOOT 12 HOLES FROM 6368'-71'. PU SHOOT 4 HOLES 6343'-44'. PU SHOOT 4 HOLES 6323'-24'. PU SHOOT 12 HOLES 6255'-58'. POOH. BRK DN PERFS @ 3076#. EST INJ RATE @ 4470# @ 37.3 BPM. ISIP: 2000#, FG: .75. FRAC STAGE 4 W/151,753# SD W/LIGHTNING 17 GEL, ISIP: 2180#, NPI: 180#. FG: .78.

STAGE 5: PU 3 3/8" PERF GUN W/23 GM CHARGES & 4 1/2" CBP. RIH. SET CBP @ 5180#. PU SHOOT 24 HOLES FROM 5129'-35'. POOH. BRK DN PERFS @ 1839#, EST INJ RATE @ 4226#, 45 BPM, ISIP: 1590#, FG: .74. FRAC STAGE 5 W/109,000# SD, W/LIGHTNING 17 GEL. ISIP: 1805#, NPI: 225#, FG: .78.

STAGE 6: PU 4 1/2" CBP & RIH. SET KILL PLUG @ 5100'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. PU 3 7/8" SMITH BIT. POBS. 1 JT, 2 3/8" TBG, 2 3/8" SN. RIH W/TBG. TAG TOP CBP @ 5100'. RU PWR SWVL & DRILL EQUIP. PREP TO DRILL CBP'S IN AM. SWI. 5:00 PM SDFN.

9/11/03

HELD SAFETY MEETING (PU TBG W/PWR SWVL). PU 2 JTS TBG. RIH. RU PMP & LINES. BRK CONVENTIONAL CIRC. BEGIN TO DRILL 1ST CBP @ 5100' (10 MIN), FELL THROUGH, SLIGHT GAS KICK. CONT TO RIH W/TBG. TAG 2ND PLUG @ 5180'. DRILL UP 2ND PLUG IN 15 MIN, SLIGHT GAS KICK. CONT TO RIH. TAG 3RD CBP @ 6405'. CONT TO DRILL. DRILL UP 3RD PLUG IN 15 MIN, SLIGHT GAS KICK. CONT TO RIH. TAG SD, FILL @ 7038'. CO TO 4TH CBP 7140'. DRILL UP 4TH PLUG IN 25 MIN, MED GAS KICK. CONT TO RIH. TAG SD, FILL @ 7460'. CO TO 5TH CBP @ 7530'. DRILL UP 5TH CBP IN 45 MIN, GOOD GAS KICK. CONT TO RIH TO PBTB @ 8328'. X-O POOH. LD 19 JTS. LAND TBG W/EOT @ 7738'. NDBOP STACK. NUWH. RU PMP & LINES. PMP OFF BIT SUB @ 700#. TURN OVER TO FLOW BACK CREW.
FLOW BACK REPORT: CP: 400#, TP: 200#, 64/64" CHK, 74 BWPH, 1338 BW, 15 HRS, MED GAS.

9/12/03

FLOW BACK AND HAUL WTR OUT OF PIT.
FLOW BACK REPORT: CP: 1580#, TP: 300#, 64/64" CHK, 27 BWPH, 24 HRS, SD: TRACE, 94 BW, HEAVY.

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9/15/03 WELL WENT ON SALES 9/13/03, 11:00 AM. 1500 MCF, FTP: 1150#, SICP: 1500#, 16 BW, 21/64" CHK.

ON SALES
9/13/03: 1091 MCF, 0 BC, 200 BW, TP: 876#, CP: 1450#, 21/64" CHK, 18 HRS, LP: 317#.

9/16/03 **ON SALES**
9/14/03: 1383 MCF, 0 BC, 422 BW, TP: 842#, CP: 1450#, 21/64" CHK, 24 HRS, LP: 339#.

9/17/03 **ON SALES**
9/15/03: 1289 MCF, 0 BC, 515 BW, TP: 813#, CP: 1589#, 22/64" CHK, 24 HRS, LP: 332#.

9/18/03 **ON SALES**
9/16/03: 1278 MCF, 0 BC, 484 BW, TP: 745#, CP: 1527#, 22/64" CHK, 24 HRS, LP: 324#.

9/19/03 **ON SALES**
9/17/03: 1270 MCF, 0 BC, 481 BW, TP: 715#, CP: 1482#, 22/64" CHK, 24 HRS, LP: 312#.

9/22/03 **ON SALES**
9/18/03: 1188 MCF, 0 BC, 496 BW, TP: 802#, CP: 1504#, 22/64" CHK, 24 HRS, LP: 308#.
9/19/03: 1161 MCF, 0 BC, 490 BW, TP: 804#, CP: 1490#, 22/64" CHK, 24 HRS, LP: 303#.
9/20/03: 1214 MCF, 0 BC, 505 BW, TP: 699#, CP: 1417#, 22/64" CHK, 24 HRS, LP: 302#.

9/23/03 **ON SALES**
9/21/03: 1214 MCF, 0 BC, 498 BW, TP: 690#, CP: 1365#, 22/64" CHK, 24 HRS, LP: 295#.

9/24/03 **ON SALES**
9/22/03: 1283 MCF, 0 BC, 562 BW, TP: 677#, CP: 1314#, 22/64" CHK, 24 HRS, LP: 296#.

9/25/03 **ON SALES**
9/23/03: 1298 MCF, 0 BC, 520 BW, TP: 67#, CP: 1298#, 22/64" CHK, 24 HRS, LP: 284#.

9/26/03 **ON SALES**
9/24/03: 1270 MCF, 0 BC, 353 BW, TP: 673#, CP: 1246#, 22/64" CHK, 24 HRS, LP: 302#.

9/27/03 **ON SALES**
9/25/03: 1254 MCF, 0 BC, 350 BW, TP: 646#, CP: 1214#, 22/64" CHK, 24 HRS, LP: 334#.
9/26/03: 1260 MCF, 0 BC, 350 BW, TP: 648#, CP: 1181#, 22/64" CHK, 24 HRS, LP: 355#.

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9/27/03: 1241 MCF, 0 BC, 350 BW, TP: 569#, CP: 1161#, 22/64" CHK, 24 HRS, LP:
309#. IP'D 9/16/03, 1383 MCF, 0 BC, 422 BW, TP: 842#, CP: 1450#, 21/64" CHK, 24
HRS, LP: 339#. **FINAL REPORT.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

019

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UTAH

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW SECTION 14-T10S-R22E

2629'FSL & 972'FWL

5. Lease Serial No.

U-468

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

CIGE #299

9. API Well No.

43-047-34859

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other WORKOVER
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS RECOMPLETED.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED

MAY 03 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

April 29, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

CIGE 299

UINTAH COUNTY, UT

WORKOVERS/RE-COMPLETIONS

2/25/04 MIRU. KILL TBG W/ 30 BBLs 2% KCL. ND TREE. NUBOP. RU FLOOR, TONG NULAND TBG. POOH & LD 86 JTS 2 3/8. EOT @ 4954'. LAND TBG ON WH. NDBOP. NU TREE, POP. SDFN.

2/26/04 TBG RAISED FOR PROD LOG NEXT WEEK. WELL BACK ON PROD.

2/27/04 TBG RAISED FOR PROD LOG NEXT WEEK. WELL BACK ON PROD.

3/1/04 TBG RAISED FOR PROD LOG NEXT WEEK. WELL BACK ON PROD.

3/2/04 TBG RAISED FOR PROD LOG NEXT WEEK. WELL BACK ON PROD.

3/3/04 WELL BACK ON PROD. FINAL REPORT.

3/22/04 KILL TBG W/40 BBL 2% NIPPLE DOWN TREE NIPPLE UP BOP PICK UP TBG RIH TAG PBT 8370' POOH W/ 90 JTS TBG RIG BROKE DOWN SDF/ RIG REPAIR.

3/23/04 FCP: 500#. BLOW WELL DN, KILL TBG W/ 30 BBLs 2%. POOH. PU PKR. RIH. SET @ 7610'. RU & SWAB, IFL: 3550'.

12-1	SWABBING REC	30.4 BBL	CSG 340# 1.6 BBL
1-2	SWAB REC	5 BBL	340# 1.6 BBL
2-3	SWAB REC	11.2 BBL	340# 1.6 BBL
3-4	FLOWING REC	4.8 BBL	335# 4 BBL
4-5	FLOWING REC	1.5 BBL	3403 4 BBL
		TOTAL 52.9	TOTAL 12.8 BBL

SDFN.

3/24/04 OVERNIGHT CSG REC 43.2 BBLs IN PROD TANK IN 14 HRS, GAS 423 MCF; TBG MADE 52.8 BBLs IN 14 HRS, FLOW GAS CUT FLU.

	TBG	CSG
7-8	4.8 BBL GAS CUT FLUID FLOWING	4.8 BBL 460# 420 MCF
8-9	3.2 BBL GAS CUT FLUID FLOWING	4.8 BBL 1050# 430 MCF
9-10	1.5 BBL GAS CUT FLUID SWABBING	3.2 BBL 355# 419 MCF
10-11	4.8 BBL GAS CUT FLUID SWABBING	0 BBL 290# 290 MCF
11-12	BBL GAS CUT FLUID SWABBING	3.2 BBL 325# 375 MCF
12-1	3.2 BBL GAS CUT FLUID SWABBING	8 BBL 345# 475 MCF
1-2	0	0 325 MCF
2-3	3.2 BBL GAS CUT FLUID SWAB	4 BBL 350# 465 MCF
3-4	3.2 BBL GAS CUT FLUID SWAB	0 387 MCF
4-5	3.2 BBL GAS CUT FLUID SWAB	0 385 MCF
	28.1 TOTAL BBL SWAB & FLOWED (2.8 BW/H)	28.0 TOTAL (2.8 BW/H)

SDFN.

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3/25/04

REC 19 BBLS IN 14 HRS, +28.1 45 BBLS IN 24 HRS, CSG REC 21.5 BBLS IN 14 HRS, 50.3 IN 24 HRS.

	TBG	CSG	
7-8	1.6 BBL	12 BBL	386 MCF
8-9	RESET PKR @ 7190'		
9-10	3.6 BBL 100 PSI ON 2'	.6	202 MCF
10-11	9.6 BBL 100 PSI ON 2"	0	180 MCF
11-12	6.5 BBL 100 PSI ON 2"	0	170 MCF
12-1	10 BBL 100 PSI ON 2"	0	180 MCF
1--2	6.4 BBL 70 PSI ON 2"	0	180 MCF
2-3	6.4 BBL 60 PSI ON 2"	1	155 MCF
3-4	6.4 BBL 60 PSI ON 2"	0	150 MCF
4-5	6.4 BBL 60 PSI ON 2"	0	160 MCF
	TOTAL 55.3 BBL TBG		TOTAL 1.6 BBL CSG

SDFN.

3/26/04

HELD SAFETY MEETING. FLOW TST WELL.

9:00 A.M.	FTP 20-30 PSI (8 BWPH)	FCP 30# (200 MCFPD)
10:00 A.M.	FTP 20-30 PSI (6.5 BWPH)	FCP 30# (330 MCFPD)
11:00 AM	FTP 20-30 PSI (2 BPH)	FCP 30# (260 MCFPD)
NOON	FTP 20-30 PSI (NO WTR)	FCP 30# (250 MCFPD) (2 BWPH)
1 PM	FTP 20-30 PSI (2 BWPH)	FCP 30# (200 MCFPD)
2 PM	FTP 20-30 PSI (NO WTR)	FCP 30# (200 MCFPD) (1 BWPH)

AVG 260 MCFPD UP CSG. AVG TBG 20-30#. LEAVE WELL FOR FLOW TST OVERNITE. SDFD.

3/29/04

WELL FLOWING, REC'D 22 BBLS UP TBG, 33 UP CSG. GAS RATE 500. FLWD WELL FOR 4 MORE HOURS. REC'D 8 BBLS UP TBG, 13 1/2 UP CSG, GAS RATE 300 MCF. RLS PKR, MOVE DOWNHOLE, SET @ 7770'. WELL STARTED TO FLOW. 1 PM-3PM, REC'D 11 BBLS UP TBG, 1.5 UP CSG, GAS RATE 530 MCF. RIG SDFD. OVER WEEKEND REC'D 136 BBLS UP CSG, 35 BBLS UP TBG. MON AM AVG MCF 445. AVG TBG PRESS 25#.

3/30/04

SWAB & FLOW TST.

	TBG	CSG	
7-8	0 20# PRESS	0	300 MCF
8-9	1.7 BBL 20#	11.2 BBL	1255 MCF
9-10	0 20#	6.4 BBL	620 MCF
10-11	3.2 BBL SWABBING	0	340 MCF
11-12	9.6 BBL SWABBING	1.6 BBL	360 MCF
12-1	3.2 BBL 20#	0	300MCF

TOTAL FLU TBG: 18.7 BBLS. TOTAL FLU REC CSG: 19.2 BBLS. RLS PKR. POOH. SDFN.

DC:\$ P/L FAC:\$ COMP C:\$27,190 CWC:\$27,190

3/31/04

MIRU WELL SERVICE. RIH. SET CIBP @ 7790'. POOH. RD WELL SERVICE. KILL WELL W/ 40 BBLS 2%. RIH W/ MULE SHOE, 1 JT PSN, 224 JTS 2 3/8 J-55 TBG, LAND ON WH. EOT @ 7323', NDBOP, NIPPLE UP TREE. RU & SWAB, MADE 3 RUNS, WELL KICKED OFF. TURN TO PROD, RDMO.

4/1/04

TURN TO PROD, FINAL REPORT.

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

020

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
U-468

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES8. Well Name and No.
CIGE 2999. API Well No.
43-047-3485910. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.70944. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T10S R22E NWSW 2629FSL 972FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED BACK ONTO SALES ON 4/1/04.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #31134 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 05/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****JUN 03 2004**

DIV OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

CIGE 299

UINTAH COUNTY, UT

WORKOVERS/RE-COMPLETIONS

2/25/04 MIRU. KILL TBG W/ 30 BBLs 2% KCL. ND TREE. NUBOP. RU FLOOR, TONG NULAND TBG. POOH & LD 86 JTS 2 3/8. EOT @ 4954'. LAND TBG ON WH. NDBOP. NU TREE, POP. SDFN.

2/26/04 TBG RAISED FOR PROD LOG NEXT WEEK. WELL BACK ON PROD.

2/27/04 TBG RAISED FOR PROD LOG NEXT WEEK. WELL BACK ON PROD.

3/1/04 TBG RAISED FOR PROD LOG NEXT WEEK. WELL BACK ON PROD.

3/2/04 TBG RAISED FOR PROD LOG NEXT WEEK. WELL BACK ON PROD.

3/3/04 WELL BACK ON PROD. FINAL REPORT.

3/22/04 KILL TBG W/40 BBL 2% NIPPLE DOWN TREE NIPPLE UP BOP PICK UP TBG RIH TAG PBT 8370' POOH W/ 90 JTS TBG RIG BROKE DOWN SDF/ RIG REPAIR.

3/23/04 FCP: 500#. BLOW WELL DN, KILL TBG W/ 30 BBLs 2%. POOH. PU PKR. RIH. SET @ 7610'. RU & SWAB, IFL: 3550'.

12-1	SWABBING REC	30.4 BBL	CSG 340# 1.6 BBL
1-2	SWAB REC	5 BBL	340# 1.6 BBL
2-3	SWAB REC	11.2 BBL	340# 1.6 BBL
3-4	FLOWING REC	4.8 BBL	335# 4 BBL
4-5	FLOWING REC	1.5 BBL	3403 4 BBL
		TOTAL 52.9	TOTAL 12.8 BBL

SDFN.

3/24/04 OVERNIGHT CSG REC 43.2 BBLs IN PROD TANK IN 14 HRS, GAS 423 MCF; TBG MADE 52.8 BBLs IN 14 HRS, FLOW GAS CUT FLU.

	TBG	CSG
7-8	4.8 BBL GAS CUT FLUID FLOWING	4.8 BBL 460# 420 MCF
8-9	3.2 BBL GAS CUT FLUID FLOWING	4.8 BBL 1050# 430 MCF
9-10	1.5 BBL GAS CUT FLUID SWABBING	3.2 BBL 355# 419 MCF
10-11	4.8 BBL GAS CUT FLUID SWABBING	0 BBL 290# 290 MCF
11-12	BBL GAS CUT FLUID SWABBING	3.2 BBL 325# 375 MCF
12-1	3.2 BBL GAS CUT FLUID SWABBING	8 BBL 345# 475 MCF
1-2	0	0 325 MCF
2-3	3.2 BBL GAS CUT FLUID SWAB	4 BBL 350# 465 MCF
3-4	3.2 BBL GAS CUT FLUID SWAB	0 387 MCF
4-5	3.2 BBL GAS CUT FLUID SWAB	0 385 MCF

CONFIDENTIAL

28.1 TOTAL BBL SWAB & FLOWED (2.8 BW/H)

28.0 TOTAL (2.8 BW/H)

SDFN.

3/25/04

REC 19 BBLS IN 14 HRS, +28.1 45 BBLS IN 24 HRS, CSG REC 21.5 BBLS IN 14 HRS, 50.3 IN 24 HRS.

	TBG	CSG	
7-8	1.6 BBL	12 BBL	386 MCF
8-9	RESET PKR @ 7190'		
9-10	3.6 BBL 100 PSI ON 2'	.6	202 MCF
10-11	9.6 BBL 100 PSI ON 2"	0	180 MCF
11-12	6.5 BBL 100 PSI ON 2"	0	170 MCF
12-1	10 BBL 100 PSI ON 2"	0	180 MCF
1--2	6.4 BBL 70 PSI ON 2"	0	180 MCF
2-3	6.4 BBL 60 PSI ON 2"	1	155 MCF
3-4	6.4 BBL 60 PSI ON 2"	0	150 MCF
4-5	6.4 BBL 60 PSI ON 2"	0	160 MCF
	TOTAL 55.3 BBL TBG		TOTAL 1.6 BBL CSG

SDFN.

3/26/04

HELD SAFETY MEETING. FLOW TST WELL.

9:00 A.M.	FTP 20-30 PSI (8 BWPH)	FCP 30# (200 MCFPD)
10:00 A.M.	FTP 20-30 PSI (6.5 BWPH)	FCP 30# (330 MCFPD)
11:00 AM	FTP 20-30 PSI (2 BPH)	FCP 30# (260 MCFPD)
NOON	FTP 20-30 PSI (NO WTR)	FCP 30# (250 MCFPD) (2 BWPH)
1 PM	FTP 20-30 PSI (2 BWPH)	FCP 30# (200 MCFPD)
2 PM	FTP 20-30 PSI (NO WTR)	FCP 30# (200 MCFPD) (1 BWPH)

AVG 260 MCFPD UP CSG. AVG TBG 20-30#. LEAVE WELL FOR FLOW TST OVERNITE. SDFD.

3/29/04

WELL FLOWING, REC'D 22 BBLS UP TBG, 33 UP CSG. GAS RATE 500. FLWD WELL FOR 4 MORE HOURS. REC'D 8 BBLS UP TBG, 13 1/2 UP CSG, GAS RATE 300 MCF. RLS PKR, MOVE DOWNHOLE, SET @ 7770'. WELL STARTED TO FLOW. 1 PM-3PM, REC'D 11 BBLS UP TBG, 1.5 UP CSG, GAS RATE 530 MCF. RIG SDFD. OVER WEEKEND REC'D 136 BBLS UP CSG, 35 BBLS UP TBG. MON AM AVG MCF 445. AVG TBG PRESS 25#.

3/30/04

SWAB & FLOW TST.

	TBG	CSG	
7-8	0 20# PRESS	0	300 MCF
8-9	1.7 BBL 20#	11.2 BBL	1255 MCF
9-10	0 20#	6.4 BBL	620 MCF
10-11	3.2 BBL SWABBING	0	340 MCF
11-12	9.6 BBL SWABBING	1.6 BBL	360 MCF
12-1	3.2 BBL 20#	0	300MCF

TOTAL FLU TBG: 18.7 BBLS. TOTAL FLU REC CSG: 19.2 BBLS. RLS PKR. POOH. SDFN.

3/31/04

MIRU WELL SERVICE. RIH. SET CIBP @ 7790'. POOH. RD WELL SERVICE. KILL WELL W/ 40 BBLS 2%. RIH W/ MULE SHOE, 1 JT PSN, 224 JTS 2 3/8 J-55 TBG, LAND ON WH. EOT @ 7323', NDBOP, NIPPLE UP TREE. RU & SWAB, MADE 3 RUNS, WELL KICKED OFF. TURN TO PROD, RDMO.

4/1/04

TURN TO PROD, FINAL REPORT.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UTAH

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW SEC. 14, T10S, R22E 2629'FSL, 972'FWL

5. Lease Serial No.

U-468

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

CIGE #299

9. API Well No.

4304734859

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

9/11/06 PROG: 7:00 AM TAIL GATE, BLEEDING OFF WELL PRESS. MOVE RIG FROM THE FED 1022-291 TO CIGE 299. MOVE IN RU, SPOT EQUIP. 500# ON CSG, 500# ON TBG. BLEED DWN PRESS, PUMP 20 BBL'S 2% KCL WTR DWN TBG AND 40 BBL'S DWN CSG. ND WELL HEAD, NU 5000# BOP'S AND EQUIP. POOH W/ 2 3/8" TBG. FOUND LOTS OF SCALE ON THE LAST 1500'. LD THE BTM 11 JT'S. PU 3 7/8" MILL W/ 1.781 R - NIPPLE AND POBS. RIH TO 4500', (ABOVE TOP PERF). SWI, SDFN. USED 150 BBL'S 2% KCL WTR FOR THE DAY. 150 BBL'S TOTAL. SD WAIT ON FOAMER. 9/13/06 PROG: 7:00 AM TAIL GATE, STARTING RIG. 500 # ON CSG, 0 # ON TBG. BLEED DWN PRESS. FINISH RIH. TAG FILL @ 6736'. RU DRILLING EQUIP, ESTABLISH CIRC W/ FOAMING UNIT IN 1 1/2 HR'S. C/O TO 7020'. CIRC HOLE CLEAN. HANG BACK SWIVEL. RIH TO 7789'. RU TO CIRC. PUMP 20 BBL'S TOP KILL. LD 19 JT'S ON TRAILER, LAND TBG @ 7194'. ND 5000 # BOP'S AND EQUIP. DROP BALL, NU WELL HEAD. PUMP 25 BBL'S. PUMP OFF BIT W/ 800#. PU SWAB. RIH W/ 1.990" BROACH. RIH TO 7150'. 4:00 PM SWI, SDFN. USED 200 BBL'S 2 % KCL WTR FOR DAY. 350 TOTAL RECOVERED 150 BBL'S 150 LEFT TO RECOVER. WAIT ON ACID

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

November 1, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 07 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-468			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: CIGE 299			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2629 FSL 0972 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047348590000			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/2/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, LP respectfully requests to plug and abandon the CIGE 299 well. Please see the attached procedure for details. Thank you.					
Accepted by the Utah Division of Oil, Gas and Mining Date: _____ By: <u>Derek Quist</u> August 25, 2016					
Please Review Attached Conditions of Approval					
NAME (PLEASE PRINT) Jennifer Thomas		PHONE NUMBER 720 929-6808			
SIGNATURE N/A		TITLE Regulatory Specialist			
DATE 8/2/2016					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047348590000

Add a 100' cement plug from 6400' to 6300' to isolate the open Mesaverde perms as required by R649-3-24-3.2.

Add 200' cement plug across the base of the Parachute Creek member of the Green River formation from 2700' to 2500' as required by Board Cause No. 190-5(B).

CIGE 299
2629' FSL & 972' FWL
NWSW SEC. 14, T10S, R22E
UINTAH UT

KBE:	5298'	API NUMBER:	4304734859
GLE:	5238'	LEASE NUMBER:	UTU468
TD:	8496'	LAT/LONG:	39.948855/-109.413159
PBTD:	8473'		

CASING : 12.25" hole
SURFACE 9.625" 36# K-55 @ 250'
Est. TOC @ 40' Reports
8.88" hole
SURFACE 7" 23# J-55 @ 4025'

6.25" hole
PRODUCTION 4.5" 11.6# N-80 @ 8481'
Est. TOC @ 3788' CBL

PERFORATIONS: WASATCH-MESAVERDE TOP-BOTTOM 5144'-8245'

TUBING: 2.375" 4.7# L/N-80 tbg at 7171'

Tubular/Borehole	ID	Drift inches	Collapse psi	Burst psi	Capacities		
	inches				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg	1.995	1.901	8100	7700	0.1624	0.02171	0.00387
2.375" 4.7# P-110 tbg	1.995	1.901	13800	15400	0.1624	0.02171	0.00387
2.375" 4.7# L-80 tbg	1.995	1.901	11780	11200	0.1624	0.02171	0.00387
4.5" 11.6# N-80 csg	4	3.875	6350	7780	0.65282	0.08727	0.01554
7" 23# J-55 csg	6.366	6.241	3270	4360	1.65342	0.22103	0.03937
9.625" 32.3# H-40 csg	9.001	8.845	1400	2270	3.30549	0.44188	0.0787

Annular Capacities	Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" tbg. X 4.5" csg	0.42272	0.05651	0.01006
4.5" csg. X 7" csg	0.8272	0.11058	0.0197
7" csg x 9.625" csg	1.30632	0.17463	0.0311
4.5" csg. X 9.625" csg	2.65267	0.35461	0.06316
4.5" csg X 6.25 borehole	0.76758	0.10261	0.01828

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Top Green River	962'
Top Mahogany	1772'
Base Parachute	2561'
Top Wasatch	4081'
Top Mesaverde	6387'

<http://digitallibrary.utah.gov/awweb/awarchive?type=file&item=55737>

BMSW Elevation ~1898' MSL
BMSW Depth ~3400'

CIGE 299 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- BLOW DOWN BRADEN HEAD AND SURFACE CASING AS NEEDED AS PER SOP.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, 15.8ppg, YIELD 1.145 CUFT/SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID AND IS TO BE PLACED BETWEEN ALL PLUGS.
- NOTIFY APPROPRIATE AGENCY 48 HOURS BEFORE MOVING ON LOCATION.

PERTINENT WELL HISTORY:s.n. @ 7186' (cibp @ 7790' isolating water)

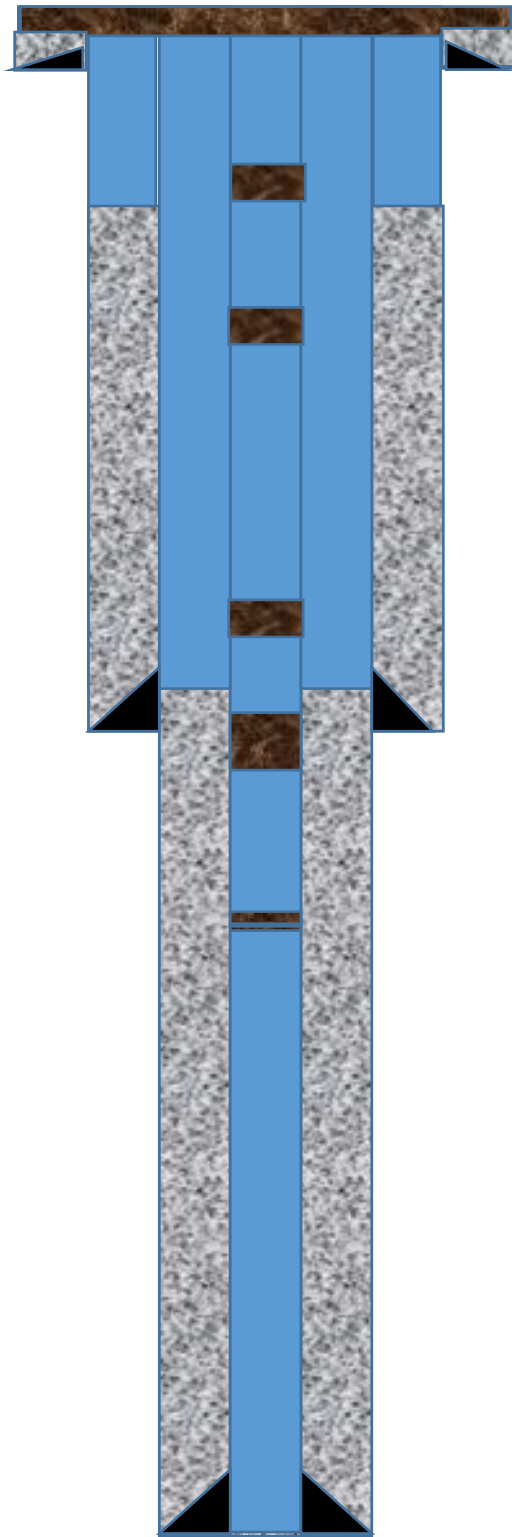
PROCEDURE

Note: Approx. **116 SXS** Class "G" cement needed for procedure & **(1) 4.5" CIBP**

Note: YES GYRO ON RECORD. (IF GYRO NEEDED, A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE).

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL PER FOREMAN DISCRETION.
3. ISOLATE PERFORATIONS (8245'-5144'): RIH ON WIRELINE OR TUBING W/ 4.5" CIBP. SET @ ~5094', (50' above top perf at 5144'). RELEASE CIBP, PUH 10', CIRC ENTIRE HOLE W/ TREATED FRESH WATER AND PRESSURE TEST CASING. SET A 105FT BALANCED CMT PLUG F/ 5094' to 4989' (8 SXS, 9.16 FT3, 1.64 BBLS).
4. PROTECT INTERMEDIATE SHOE, WASATCH TOP (4081', 4025): PUH WITH TUBING AND PUMP A MINIMUM OF (260FT) CMT F/ 4131' to 3871' (23 SXS, 26.4 FT3, 4.7 BBLS).
5. PROTECT BMSW (3400'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 3502' to 3298' (16 SXS, 18.32 FT3, 3.27 BBLS).
6. PROTECT MAHOGANY BASE (1772'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 1874' to 1670' (16 SXS, 18.32 FT3, 3.27 BBLS).
7. PROTECT GREEN RIVER (962'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 1064' to 860' (16 SXS, 18.32 FT3, 3.27 BBLS).
8. PROTECT SURFACE (105'): POOH, RIH WITH 1" STRING TO 105' IN PRODUCTION, INTERMEDIATE, AND SURFACE CASINGS TO CIRCULATE 100' OF CEMENT TO FILL ALL CASING AND ANNULAR CAPACITIES FROM 100' TO SURFACE. PUMP A MINIMUM OF (37 SXS, 42.4 FT3, 3.5 BBLS) CMT TO FILL PRODUCTION, INTERMEDIATE, AND SURFACE CASING AND ANNULUS FROM 105' TO SURFACE.
9. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.
10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

CIGE 299



Total SXS: 116, Total CIBP: 1

<- Plug for Surface at 0' from 0' to 105' with 37SXS,105ft.

<- TOC (SC) at ~40'

<- Plug for GreenRiver at 962' from 1063.5' to 860.5' with 16SXS,203ft.

<- TOC (IC) at 880'

<- Plug for Mahogany at 1772' from 1873.5' to 1670.5' with 203ft, 16SXS,203ft.

<- Parachute Base at 2561'

<- Plug for BMSW at 3400' from 3501.5' to 3298.5' with 16SXS,203ft.

<- TOC (PC) at 3586'

<- Plug for Intermediate Shoe, Wasatch at 4081', 4025' from 4131' to 3871' with 23SXS,260ft.

<- Plug above CIBP at 5094' from 5094' to 4989' with 8SXS,105ft.

<-CIBP Above Perfs at 5094'

<-Top Perf at 5144'

<-PBSD at 8473'

<- Production Casing Shoe at 8481'

<-TD at 8496'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-468
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: CIGE 299
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2629 FSL 0972 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047348590000
PHONE NUMBER: 720 929-6456		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/28/2016	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, LP has plugged and abandoned the CIGE 299 well on 9/28/2016. Please see the operations summary report for details. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 04, 2016		
NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 9/28/2016	

US ROCKIES REGION
Operation Summary Report

Well: CIGE 299

Spud date: 7/29/2003

Project: UTAH-UINTAH

Site: CIGE 299

Rig name no.: MILES-GRAY 1/1

Event: ABANDONMENT

Start date: 9/22/2016

End date: 9/28/2016

Active datum: GL @5,282.99usft (above Mean Sea Level)

UWI: CIGE 299

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
9/22/2016	7:00 - 7:15	0.25	ABANDP	48	B	P		SAFETY = JSA.
	7:15 - 9:00	1.75	ABANDP	49	A	Z		SPOT IN RIG. FOUND BROKEN RIM AND HUB ON RIG. REMOVE BAD EQUIP & TAKE TO TOWN FOR REPAIRS. SHUT DOWN DUE TO WEATHER.
9/23/2016	7:00 - 7:15	0.25	ABANDP	48	B	P		SAFETY = JSA.
	7:15 - 8:00	0.75	ABANDP	30	A	P		FINISH MIRU RIG. LAY PUMP LINES, FLOWLINE, ETC.
	8:00 - 10:00	2.00	ABANDP	30	F	P		FCP & FTP= 90#. CNTRL TBG W/ 15BBLS TMAC. CNTRL CSG W/ 20BBLS TMAC. NDWH (BOLTS BADLY RUSTED). UN-LAND TBG (GOOD, NOT STUCK). NUBOP. R/U FLOOR & TBG EQUIP. UN-LAND TBG & RMV HANGER.
	10:00 - 13:45	3.75	ABANDP	31	I	P		MIRU SCANNERS. POOH WHILE SCANNING 222JTS 2-3/8" J-55 TBNG. L/D ALL TBNG FOR BETTER INSPECTION. SCAN RESULTS AS FOLLOWS: Y-BND = 145JTS (4596') R-BND= 77JTS (2440') RDMO SCANNER.
	13:45 - 16:30	2.75	ABANDP	34	I	P		MIRU WIRELINE. P/U & RIH W/ GR-JB FOR 4-1/2" CSNG TO 6415'. POOH & L/D GR-JB. P/U & RIH W/ 4-1/2" WF CIBP. SET CIBP @ 6400'. POOH & L/D SETTING TOOL. P/U DUMP BAILER & RIH (2 WIRELINE RUNS). SPOT 4SX 15.8# G CMT ON CIBP @ 6400'. POOH E-LINE. LOST DUMP BAILER IN THE WELL. SWIFN. LOCK RAMS. SDFN. NOTE: MITCH WILHELM W/ BLM. NOTIFIED OF P&A ACTIVITY BUT WAS NOT ON LOCATION TO WITNESS WORK.
9/26/2016	7:00 - 7:15	0.25	ABANDP	48	B	P		SAFETY = JSA.
	7:15 - 9:20	2.08	ABANDP	34	D	P		SICP = 300#. BLOW DOWN CSG TO FLOWBACK TANK. CNTRL CSG W/ 20BBLS TMAC. MIRU WIRELINE. P/U & RIH W/ NEW DUMP BAILER. MAKE 2 RUNS AND SPOT 4SX 15.8# G CMT ON CIBP (2SX PER RUN). TOTAL OF 8SX CMT DUMP BAILED IN 2 DAYS TIME. RDMO WIRELINE.
	9:20 - 10:45	1.42	ABANDP	31	G	P		P/U & RIH W/ 4-1/2" WF CIBP + 160JTS 2-3/8" J-55 TBNG. SET CIBP @ 5094'. PUH 10'.
	10:45 - 11:30	0.75	ABANDP	31	H	P		MIRU CMT CREW. BREAK CONV CIRC. CIRC WELLBORE CLEAN & GAS FREE W/ 78BBLS TMAC.
	11:30 - 11:50	0.33	ABANDP	52	F	P		PRESSURE TEST 4-1/2" PRODUCTION CSNG & CIBP GOOD @ 500#. LOST 0# IN 5MIN.

US ROCKIES REGION

Operation Summary Report

Well: CIGE 299

Spud date: 7/29/2003

Project: UTAH-UINTAH

Site: CIGE 299

Rig name no.: MILES-GRAY 1/1

Event: ABANDONMENT

Start date: 9/22/2016

End date: 9/28/2016

Active datum: GL @5,282.99usft (above Mean Sea Level)

UWI: CIGE 299

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	11:50 - 17:00	5.17	ABANDP	51	D	P		<p>PUMP ALL CMT PLUGS @ 15.8#. ALL CMT IS G CMT. POOH TBNG WHILE PUMPING CMT PLUGS AS FOLLOWS:</p> <p>CIBP @ 5094'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 10SX CMT. DISPLACE W/ 1BBL FRESH WATER & 18.1BBLS TMAC. PUH TBNG.</p> <p>EOT @ 4131'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 25SX CMT. DISPLACE W/ 1BBL FRESH WATER & 13.5BBLS TMAC. PUH TBNG.</p> <p>EOT @ 3502'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 16SX CMT. DISPLACE W/ 1BBL FRESH WATER & 11.6BBLS TMAC. PUH TBNG.</p> <p>EOT @ 2700'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 17SX CMT. DISPLACE W/ 1BBL FRESH WATER & 8.5BBLS TMAC. PUH TBNG.</p> <p>EOT @ 1874'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 17SX CMT. DISPLACE W/ 1BBL FRESH WATER & 5.3BBLS TMAC. PUH TBNG.</p> <p>EOT @ 1064'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 18SX CMT. DISPLACE W/ 1BBL FRESH WATER & 2.1BBLS TMAC. POOH WHILE L/D ALL TBG.</p> <p>MIRU WIRELINE. P/U & RIH W/ 4SPF X 1' CSG SQZ GUN. PERF 4-1/2" PRODUCTION CSNG @ 300'. RDMO WIRELINE. EST INJECTION RATE DOWN 4-1/2" CSNG OF 3BPM @ 100#. HAD RETURNS UP 7" INTERMEDIATE CSNG.</p> <p>R/D FLOOR & TBG EQUIP. NDBOP. NUWH. R/U CMT CREW. PUMP SURFACE CMT AS FOLLOWS:</p> <p>HOLES @ 300'. PUMP 2BBLS FRESH WATER. PUMP 100SX CMT DOWN 4-1/2" CSNG & UP 7" CSNG UNTIL GOOD CMT @ SURFACE. CMT FELL BACK. SWIFN. SDFN.</p> <p>NOTE: MITCH WILLHELM W/ BLM ON LOCATION TO WITNESS P&A. MITCH APPROVED OF ALL ACTIONS. SAFETY = JSA.</p>
9/27/2016	7:00 - 7:15	0.25	ABANDP	48	B	P		
	7:15 - 8:00	0.75	ABANDP	30	C	P		<p>RDMO WORKOVER RIG. RIG IS BROKE DOWN & WAITING ON PARTS BUT WAS ABLE TO PULL FORWARD FAR ENOUGH TO DIG OUT WELLHEAD.</p>

US ROCKIES REGION

Operation Summary Report

Well: CIGE 299

Spud date: 7/29/2003

Project: UTAH-UINTAH

Site: CIGE 299

Rig name no.: MILES-GRAY 1/1

Event: ABANDONMENT

Start date: 9/22/2016

End date: 9/28/2016

Active datum: GL @5,282.99usft (above Mean Sea Level)

UWI: CIGE 299

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	8:00 - 9:30	1.50	ABANDP	51	D	P		MIRU ROUSTABOUT CREW. EXPOSE WELLHEAD. CUT & LOWER WELLHEAD. FOUND CMT TOP @ +/- 300'. MIX AND PUMP 115SX 15.8# G CMT DOWN 4-1/2" CSNG, 4-1/2" X 7" ANNULUS & 7" X 9-5/8" ANNULUS. 4-1/2" CSNG STAYED FULL. 4-1/2" X 7" ANNULUS & 7" X 9-5/8" ANNULUS BOTH FELL BACK. SHUT DOWN. PLANNED ON WAITING FOR 2HRS BEFORE PUMPING AGAIN BUT CMT CREW LEFT LOCATION TO CATCH ANOTHER CMT JOB. SHUT DOWN FOR THE DAY. WILL TOP OFF CMT TOMORROW MORNING (9/28/16). NOTE: MITCH WILLHELM W/ BLM ON LOCATION TO WITNESS P&A. MITCH APPROVED OF ALL ACTIONS. SAFETY = JSA.
9/28/2016	7:00 - 7:15	0.25	ABANDP	48	B	P		
	7:15 - 8:30	1.25	ABANDP	51	D	P		R/U CMT CREW. MIX & PUMP 60SX 15.8# G CMT DOWN 4-1/2" X 7" ANNULUS & 7"X9-5/8" ANNULUS UNTIL GOOD CMT @ SURFACE. 4-1/2" PRODUCTION CSNG WAS ALREADY FULL. CMT STAYED FULL @ SURFACE. INSTALL MARKER PLATE. BACKFILL WELLHEAD. P&A COMPLETE. WELLHEAD COORDINATES: LAT: 39.948855 LONG: -109.413159 NOTE: P&A WITNESSED BY MITCH WILLHELM W/ BLM. ALL ACTIONS APPROVED BY MITCH.